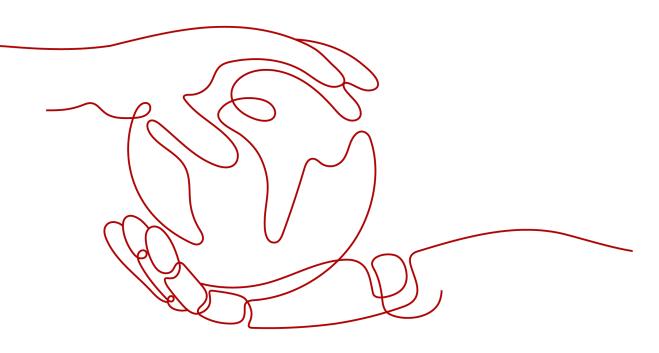
SUN2000-(75KTL-M1, 100KTL-M2, 110KTL-M2, 115KTL-M2)

User Manual

 Issue
 20

 Date
 2025-04-01





Copyright © Huawei Technologies Co., Ltd. 2025. All rights reserved.

No part of this document may be reproduced or transmitted in any form or by any means without prior written consent of Huawei Technologies Co., Ltd.

Trademarks and Permissions

NUAWEI and other Huawei trademarks are trademarks of Huawei Technologies Co., Ltd. All other trademarks and trade names mentioned in this document are the property of their respective holders.

Notice

The purchased products, services and features are stipulated by the contract made between Huawei and the customer. All or part of the products, services and features described in this document may not be within the purchase scope or the usage scope. Unless otherwise specified in the contract, all statements, information, and recommendations in this document are provided "AS IS" without warranties, guarantees or representations of any kind, either express or implied.

The information in this document is subject to change without notice. Every effort has been made in the preparation of this document to ensure accuracy of the contents, but all statements, information, and recommendations in this document do not constitute a warranty of any kind, express or implied.

Huawei Technologies Co., Ltd.

Address: Huawei Industrial Base Bantian, Longgang Shenzhen 518129 People's Republic of China

Website: <u>https://e.huawei.com</u>

About This Document

Purpose

This document describes the following inverter models (also referred to as SUN2000) in terms of the safety precautions, product introduction, installation, electrical connections, power-on and commissioning, maintenance, and technical specifications. Read this document carefully before installing and operating the inverter.

- SUN2000-115KTL-M2
- SUN2000-110KTL-M2
- SUN2000-100KTL-M2
- SUN2000-75KTL-M1

Intended Audience

This document is intended for photovoltaic (PV) plant operators and qualified electricians.

Symbol Conventions

The symbols that may be found in this document are defined as follows.

Symbol Description	
	Indicates a hazard with a high level of risk which, if not avoided, will result in death or serious injury.
	Indicates a hazard with a medium level of risk which, if not avoided, could result in death or serious injury.
	Indicates a hazard with a low level of risk which, if not avoided, could result in minor or moderate injury.

Symbol	Description		
NOTICE	Indicates a potentially hazardous situation which, if not avoided, could result in equipment damage, data loss, performance deterioration, or unanticipated results. NOTICE is used to address practices not related to personal injury.		
	Supplements the important information in the main text. NOTE is used to address information not related to personal injury, equipment damage, and environment deterioration.		

Change History

Changes between document issues are cumulative. The latest document issue contains all the changes made in earlier issues.

Issue 20 (2025-04-01)

Updated A Grid Codes.

Issue 19 (2025-03-10)

Updated 2.4.2 Indicator Status.

Updated 6.3 Power-On and Commissioning.

Updated 9 Technical Specifications.

Updated A Grid Codes.

Issue 18 (2024-12-13)

Updated A Grid Codes.

Issue 17 (2024-11-25)

Updated 5.2 Preparing Cables.

Issue 16 (2024-08-20)

Updated About This Document.

Updated 1.2 Electrical Safety.

Updated 2.1 Product Model.

Updated 2.3 Label Description.

Updated 3 Inverter Storage.

Updated 4.3 Determining the Installation Position.

Updated 9 Technical Specifications.

Added C Setting the Current Threshold for Triggering RCD Protection.

Issue 15 (2024-03-10)

Added Function.

Updated A Grid Codes.

Added D AFCI.

Issue 14 (2024-02-02)

Updated 1.3 Environment Requirements.

Updated 2.1 Product Model.

Updated **2.3 Label Description**.

Updated 3 Inverter Storage.

Updated 4.3 Determining the Installation Position.

Updated 9 Technical Specifications.

Issue 13 (2024-01-12)

Updated 9 Technical Specifications.

Issue 12 (2023-12-25)

Updated 7.4 Alarm Reference.

Updated A Grid Codes.

Issue 11 (2023-12-18)

Updated **2.3 Label Description**.

Updated 2.4 Product Appearance.

Updated 5.7 Connecting DC Input Power Cables.

Updated 7.4 Alarm Reference.

Issue 10 (2023-11-20)

Updated 9 Technical Specifications.

Issue 09 (2023-10-10)

Updated 5.7.1 Cable Connection Description.

Issue 08 (2023-07-20)

Updated A Grid Codes.

Issue 07 (2023-04-30)

Updated 4.2 Tools.

Updated 5.7 Connecting DC Input Power Cables.

Updated 5.9 (Optional) Installing the Smart Dongle.

Updated 9 Technical Specifications.

Issue 06 (2023-03-13)

Updated 5.2 Preparing Cables.

Updated 5.7 Connecting DC Input Power Cables.

Issue 05 (2023-01-31)

Updated 4.2 Tools.

Updated 5.7 Connecting DC Input Power Cables.

Issue 04 (2023-01-10)

Updated 1 Safety Information.

Updated 4.5 Installing the Inverter.

Updated 5.6 Connecting an AC Output Power Cable.

Updated 5.7 Connecting DC Input Power Cables.

Updated 6.2 System Power-On.

Updated 7 Maintenance.

Updated 9 Technical Specifications.

Issue 03 (2022-09-30)

Deleted the SUN2000-100KTL-INM2 model.

Updated 5.2 Preparing Cables.

Updated 5.6 Connecting an AC Output Power Cable.

Updated 5.9 (Optional) Installing the Smart Dongle.

Updated 7.4 Alarm Reference.

Updated 9 Technical Specifications.

Added F Contact Information.

Issue 02 (2022-06-30)

Added sections about setting app parameters and resetting passwords; updated the information about insulated tools; updated the content about power-off for troubleshooting and technical specifications.

Updated 4.2 Tools.

Updated 7.2 Power-Off for Maintenance.

Updated 9 Technical Specifications.

Added **B Resetting a Password**.

Issue 01 (2022-05-20)

This issue is used for first office application (FOA).

Contents

About This Document	ii
1 Safety Information	1
1.1 Personal Safety	2
1.2 Electrical Safety	4
1.3 Environment Requirements	7
1.4 Mechanical Safety	9
2 Overview	13
2.1 Product Model	13
2.2 Product Introduction	14
2.3 Label Description	
2.4 Product Appearance	
2.4.1 Product Appearance	
2.4.2 Indicator Status	
2.5 Working Principles	23
2.5.1 Circuit Diagram	
2.5.2 Working Modes	24
	ζ
3 Inverter Storage	
	26
3 Inverter Storage	26 28
3 Inverter Storage	26 28
3 Inverter Storage	
3 Inverter Storage	26 28 29 31
 3 Inverter Storage	26 28 28 29 31 36
 3 Inverter Storage	26 28 29313636
3 Inverter Storage	26 28 2931363637
 3 Inverter Storage	26 28 293136363739
3 Inverter Storage 4 Installation 4.1 Check Before Installation 4.2 Tools 4.3 Determining the Installation Position 4.4 Installing the Mounting Bracket. 4.4.1 Support Mounting 4.4.2 Wall Mounting 4.5 Installing the Inverter	26 28 2931 363637 39 43
 3 Inverter Storage	26 28 293136363739 43
 3 Inverter Storage. 4 Installation. 4.1 Check Before Installation. 4.2 Tools. 4.3 Determining the Installation Position. 4.4 Installing the Mounting Bracket. 4.4.1 Support Mounting. 4.2 Wall Mounting. 4.5 Installing the Inverter. 5 Electrical Connections. 5.1 Precautions. 	26 28 2931 363637 39 43 4344
3 Inverter Storage	26 28 293136363739 43 434343

5.6 Connecting an AC Output Power Cable	
5.7 Connecting DC Input Power Cables	
5.7.1 Cable Connection Description	
5.7.2 Connecting Cables to Amphenol Helios H4 Terminals	64
5.7.3 Connecting Cables to Staubli MC4 Terminals	68
5.8 Connecting RS485 communications cables	71
5.9 (Optional) Installing the Smart Dongle	73
6 Commissioning	77
6.1 Check Before Power-On	77
6.2 System Power-On	78
6.3 Power-On and Commissioning	79
6.3.1 Commissioning Methods and Process	
6.3.2 Commissioning the SUN2000 (Using the SmartLogger)	80
6.3.2.1 Preparations and SmartLogger WebUI Login	80
6.3.2.2 Software Upgrade	80
6.3.2.3 Commissioning Using the Deployment Wizard	
6.3.2.4 Parameters Settings	83
6.3.3 Commissioning the SUN2000 (Using the App)	84
6.3.3.1 Downloading the FusionSolar App	84
6.3.3.2 Registering an Installer Account	
6.3.3.3 Logging In to or Logging Out of FusionSolar App	
6.3.3.4 Setup Wizard	
6.3.3.5 Commissioning Functions and Features	
6.3.3.5.1 Setting Feed-in at Limited Current	
6.4 Upgrading the Inverter	88
7 Maintenance	90
7.1 Shutdown and Power-Off	90
7.2 Power-Off for Maintenance	91
7.3 Routine Maintenance	92
7.4 Alarm Reference	94
7.5 Replacing a Fan	94
7.6 Resetting and Turning On the DC Switch	98
8 Handling the Inverter	99
8.1 Removing the SUN2000	99
8.2 Packing the SUN2000	99
8.3 Disposing of the SUN2000	99
9 Technical Specifications	100
A Grid Codes	105
B Resetting a Password	
C Setting the Current Threshold for Triggering RCD Protection	

D AFCI	125
E Domain Name List of Management Systems	127
F Contact Information	
G Digital Power Customer Service	130
H Acronyms and Abbreviations	131

Safety Information

Statement

Before transporting, storing, installing, operating, using, and/or maintaining the equipment, read this document, strictly follow the instructions provided herein, and follow all the safety instructions on the equipment and in this document. In this document, "equipment" refers to the products, software, components, spare parts, and/or services related to this document; "the Company" refers to the manufacturer (producer), seller, and/or service provider of the equipment; "you" refers to the entity that transports, stores, installs, operates, uses, and/or maintains the equipment.

The Danger, Warning, Caution, and Notice statements described in this document do not cover all the safety precautions. You also need to comply with relevant international, national, or regional standards and industry practices. The Company shall not be liable for any consequences that may arise due to violations of safety requirements or safety standards concerning the design, production, and usage of the equipment.

The equipment shall be used in an environment that meets the design specifications. Otherwise, the equipment may be faulty, malfunctioning, or damaged, which is not covered under the warranty. The Company shall not be liable for any property loss, personal injury, or even death caused thereby.

Comply with applicable laws, regulations, standards, and specifications during transportation, storage, installation, operation, use, and maintenance.

Do not perform reverse engineering, decompilation, disassembly, adaptation, implantation, or other derivative operations on the equipment software. Do not study the internal implementation logic of the equipment, obtain the source code of the equipment software, violate intellectual property rights, or disclose any of the performance test results of the equipment software.

The Company shall not be liable for any of the following circumstances or their consequences:

- The equipment is damaged due to force majeure such as earthquakes, floods, volcanic eruptions, debris flows, lightning strikes, fires, wars, armed conflicts, typhoons, hurricanes, tornadoes, and other extreme weather conditions.
- The equipment is operated beyond the conditions specified in this document.

- The equipment is installed or used in environments that do not comply with international, national, or regional standards.
- The equipment is installed or used by unqualified personnel.
- You fail to follow the operation instructions and safety precautions on the product and in the document.
- You remove or modify the product or modify the software code without authorization.
- You or a third party authorized by you cause the equipment damage during transportation.
- The equipment is damaged due to storage conditions that do not meet the requirements specified in the product document.
- You fail to prepare materials and tools that comply with local laws, regulations, and related standards.
- The equipment is damaged due to your or a third party's negligence, intentional breach, gross negligence, or improper operations, or other reasons not related to the Company.

1.1 Personal Safety

▲ DANGER

Ensure that power is off during installation. Do not install or remove a cable with power on. Transient contact between the core of the cable and the conductor will generate electric arcs or sparks, which may cause a fire or personal injury.

A DANGER

Non-standard and improper operations on the energized equipment may cause fire, electric shocks, or explosion, resulting in property damage, personal injury, or even death.

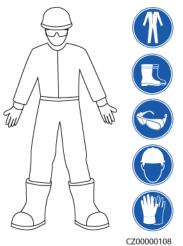
DANGER

Before operations, remove conductive objects such as watches, bracelets, bangles, rings, and necklaces to prevent electric shocks.

During operations, use dedicated insulated tools to prevent electric shocks or short circuits. The dielectric withstanding voltage level must comply with local laws, regulations, standards, and specifications.

During operations, wear personal protective equipment such as protective clothing, insulated shoes, goggles, safety helmets, and insulated gloves.

Figure 1-1 Personal protective equipment



General Requirements

- Do not stop protective devices. Pay attention to the warnings, cautions, and related precautionary measures in this document and on the equipment.
- If there is a likelihood of personal injury or equipment damage during operations, immediately stop, report the case to the supervisor, and take feasible protective measures.
- Do not power on the equipment before it is installed or confirmed by professionals.
- Do not touch the power supply equipment directly or with conductors such as damp objects. Before touching any conductor surface or terminal, measure the voltage at the contact point to ensure that there is no risk of electric shock.
- Do not touch operating equipment because the enclosure is hot.
- Do not touch a running fan with your hands, components, screws, tools, or boards. Otherwise, personal injury or equipment damage may occur.
- In the case of a fire, immediately leave the building or the equipment area and activate the fire alarm or call emergency services. Do not enter the affected building or equipment area under any circumstances.

Personnel Requirements

- Only professionals and trained personnel are allowed to operate the equipment.
 - Professionals: personnel who are familiar with the working principles and structure of the equipment, trained or experienced in equipment operations and are clear of the sources and degree of various potential hazards in equipment installation, operation, maintenance

- Trained personnel: personnel who are trained in technology and safety, have required experience, are aware of possible hazards on themselves in certain operations, and are able to take protective measures to minimize the hazards on themselves and other people
- Personnel who plan to install or maintain the equipment must receive adequate training, be able to correctly perform all operations, and understand all necessary safety precautions and local relevant standards.
- Only qualified professionals or trained personnel are allowed to install, operate, and maintain the equipment.
- Only qualified professionals are allowed to remove safety facilities and inspect the equipment.
- Personnel who will perform special tasks such as electrical operations, working at heights, and operations of special equipment must possess the required local qualifications.
- Only authorized professionals are allowed to replace the equipment or components (including software).
- Only personnel who need to work on the equipment are allowed to access the equipment.

1.2 Electrical Safety

▲ DANGER

Before connecting cables, ensure that the equipment is intact. Otherwise, electric shocks or fire may occur.

▲ DANGER

Non-standard and improper operations may result in fire or electric shocks.

DANGER

Prevent foreign matter from entering the equipment during operations. Otherwise, equipment short-circuits or damage, load power derating, power failure, or personal injury may occur.

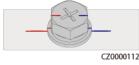
For the equipment that needs to be grounded, install the ground cable first when installing the equipment and remove the ground cable last when removing the equipment.

During the installation of PV strings and the inverter, the positive or negative terminals of PV strings may be short-circuited to ground if the power cables are not properly installed or routed. In this case, an AC or DC short circuit may occur and damage the inverter. The resulting device damage is not covered under any warranty.

Do not route cables near the air intake or exhaust vents of the equipment.

General Requirements

- Follow the procedures described in the document for installation, operation, and maintenance. Do not reconstruct or alter the equipment, add components, or change the installation sequence without permission.
- Obtain approval from the national or local electric utility company before connecting the equipment to the grid.
- Observe the power plant safety regulations, such as the operation and work ticket mechanisms.
- Install temporary fences or warning ropes and hang "No Entry" signs around the operation area to keep unauthorized personnel away from the area.
- Before installing or removing power cables, turn off the switches of the equipment and its upstream and downstream switches.
- Before performing operations on the equipment, check that all tools meet the requirements and record the tools. After the operations are complete, collect all of the tools to prevent them from being left inside the equipment.
- Before installing power cables, check that cable labels are correct and cable terminals are insulated.
- When installing the equipment, use a torque tool of a proper measurement range to tighten the screws. When using a wrench to tighten the screws, ensure that the wrench does not tilt and the torque error does not exceed 10% of the specified value.
- Ensure that bolts are tightened with a torque tool and marked in red and blue after double-check. Installation personnel mark tightened bolts in blue. Quality inspection personnel confirm that the bolts are tightened and then mark them in red. (The marks must cross the edges of the bolts.)



- If the equipment has multiple inputs, disconnect all the inputs and wait until the equipment is completely powered off before performing operations on the equipment.
- Before maintaining a downstream electrical or power distribution device, turn off the output switch on the power supply equipment.

- During equipment maintenance, attach "Do not switch on" labels near the upstream and downstream switches or circuit breakers as well as warning signs to prevent accidental connection. The equipment can be powered on only after troubleshooting is complete.
- Do not open equipment panels.
- Check equipment connections periodically, ensuring that all screws are securely tightened.
- Only qualified professionals can replace a damaged cable.
- Do not scrawl, damage, or block any labels or nameplates on the equipment. Promptly replace labels that have worn out.
- Do not use solvents such as water, alcohol, or oil to clean electrical components inside or outside of the equipment.
- The surge protection of the PV system and the building where the PV system is installed shall comply with local standards.

Grounding

- Ensure that the grounding impedance of the equipment complies with local electrical standards.
- Ensure that the equipment is connected permanently to the protective ground. Before operating the equipment, check its electrical connection to ensure that it is reliably grounded.
- Do not work on the equipment in the absence of a properly installed ground conductor.
- Do not damage the ground conductor.

Cabling Requirements

- When selecting, installing, and routing cables, follow local safety regulations and rules.
- When routing power cables, ensure that there is no coiling or twisting. Do not join or weld power cables. If necessary, use a longer cable.
- Ensure that all cables are properly connected and insulated, and meet specifications.
- Ensure that the slots and holes for routing cables are free from sharp edges, and that the positions where cables are routed through pipes or cable holes are equipped with cushion materials to prevent the cables from being damaged by sharp edges or burrs.
- Ensure that cables of the same type are bound together neatly and straight and that the cable sheath is intact. When routing cables of different types, ensure that they are away from each other without entanglement and overlapping.
- Secure buried cables using cable supports and cable clips. Ensure that the cables in the backfill area are in close contact with the ground to prevent cable deformation or damage during backfilling.
- If the external conditions (such as the cable layout or ambient temperature) change, verify the cable usage in accordance with the IEC-60364-5-52 or local laws and regulations. For example, check that the current-carrying capacity meets requirements.

 When routing cables, reserve at least 30 mm clearance between the cables and heat-generating components or areas. This prevents deterioration or damage to the cable insulation layer.

1.3 Environment Requirements

A DANGER

Do not expose the equipment to flammable or explosive gas or smoke. Do not perform any operation on the equipment in such environments.

DANGER

Do not store any flammable or explosive materials in the equipment area.

A DANGER

Do not place the equipment near heat sources or fire sources, such as smoke, candles, heaters, or other heating devices. Overheat may damage the equipment or cause a fire.

Install the equipment in an area far away from liquids. Do not install it under areas prone to condensation, such as under water pipes and air exhaust vents, or areas prone to water leakage, such as air conditioner vents, ventilation vents, or feeder windows of the equipment room. Ensure that no liquid enters the equipment to prevent faults or short circuits.

To prevent damage or fire due to high temperature, ensure that the ventilation vents or heat dissipation systems are not obstructed or covered by other objects while the equipment is running.

General Requirements

- Store the equipment according to the storage requirements. Equipment damage caused by unqualified storage conditions is not covered under the warranty.
- Keep the installation and operating environments of the equipment within the allowed ranges. Otherwise, its performance and safety will be compromised.

- The operating temperature range provided in the equipment's technical specifications refers to the ambient temperatures in equipment's installation environment.
- Do not install, use, or operate outdoor equipment and cables (including but not limited to moving equipment, operating equipment and cables, inserting connectors to or removing connectors from signal ports connected to outdoor facilities, working at heights, performing outdoor installation, and opening doors) in harsh weather conditions such as lightning, rain, snow, and level 6 or stronger wind.
- Do not install the equipment in an environment with dust, smoke, volatile or corrosive gases, infrared and other radiations, organic solvents, or salty air.
- Do not install the equipment in an environment with conductive metal or magnetic dust.
- Do not install the equipment in an area conducive to the growth of microorganisms such as fungus or mildew.
- Do not install the equipment in an area with strong vibration, noise, or electromagnetic interference. The equipment shall be installed in an environment with a magnetic field strength less than 4 Gauss. If the magnetic field strength is greater than or equal to 4 Gauss, the equipment may fail to work properly. If the magnetic field strength is high, for example, in a smeltery, you are advised to use a gauss meter to measure the magnetic field strength of the equipment installation position when the smelting equipment is running normally.
- Ensure that the site complies with local laws, regulations, and related standards.
- Ensure that the ground in the installation environment is solid, free from spongy or soft soil, and not prone to subsidence. The site must not be located in a low-lying land prone to water or snow accumulation, and the horizontal level of the site must be above the highest water level of that area in history.
- Do not install the equipment in a position that may be submerged in water.
- If the equipment is installed in a place with abundant vegetation, in addition to routine weeding, harden the ground underneath the equipment using cement or gravel (the area shall be greater than or equal to 3 m x 2.5 m).
- Do not install the equipment outdoors in salt-affected areas because it may be corroded. A salt-affected area refers to the region within 500 m of the coast or prone to sea breeze. Regions prone to sea breeze vary with weather conditions (such as typhoons and monsoons) or terrains (such as dams and hills).
- Before opening doors during the installation, operation, and maintenance of the equipment, clean up any water, ice, snow, or other foreign objects on the top of the equipment to prevent foreign objects from falling into the equipment.
- When installing the equipment, ensure that the installation surface is solid enough to bear the weight of the equipment.
- After installing the equipment, remove the packing materials such as cartons, foam, plastics, and cable ties from the equipment area.

1.4 Mechanical Safety

Ensure that all necessary tools are ready and inspected by a professional organization. Do not use tools that have signs of scratches or fail to pass the inspection or whose inspection validity period has expired. Ensure that the tools are secure and not overloaded.

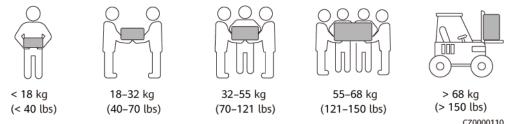
Do not drill holes into the equipment. Doing so may affect the sealing performance and electromagnetic containment of the equipment and damage components or cables inside. Metal shavings from drilling may short-circuit boards inside the equipment.

General Requirements

- Repaint any paint scratches caused during equipment transportation or installation in a timely manner. Equipment with scratches must not be exposed for an extended period of time.
- Do not perform operations such as arc welding and cutting on the equipment without evaluation by the Company.
- Do not install other devices on the top of the equipment without evaluation by the Company.
- When performing operations over the top of the equipment, take measures to protect the equipment against damage.
- Use correct tools and operate them in the correct way.

Moving Heavy Objects

• Be cautious to prevent injury when moving heavy objects.



- If multiple persons need to move a heavy object together, determine the manpower and work division with consideration of height and other conditions to ensure that the weight is equally distributed.
- If two persons or more move a heavy object together, ensure that the object is lifted and landed simultaneously and moved at a uniform pace under the supervision of one person.

- Wear personal protective gears such as protective gloves and shoes when manually moving the equipment.
- To move an object by hand, approach to the object, squat down, and then lift the object gently and stably by the force of the legs instead of your back. Do not lift it suddenly or turn your body around.
- Do not quickly lift a heavy object above your waist. Place the object on a workbench that is half-waist high or any other appropriate place, adjust the positions of your palms, and then lift it.
- Move a heavy object stably with balanced force at an even and low speed. Put down the object stably and slowly to prevent any collision or drop from scratching the surface of the equipment or damaging the components and cables.
- When moving a heavy object, be aware of the workbench, slope, staircase, and slippery places. When moving a heavy object through a door, ensure that the door is wide enough to move the object and avoid bumping or injury.
- When transferring a heavy object, move your feet instead of turning your waist around. When lifting and transferring a heavy object, ensure that your feet point to the target direction of movement.
- When transporting the equipment using a pallet truck or forklift, ensure that the tynes are properly positioned so that the equipment does not topple. Before moving the equipment, secure it to the pallet truck or forklift using ropes. When moving the equipment, assign dedicated personnel to take care of it.
- Choose sea, roads in good conditions, or airplanes for transportation. Do not transport the equipment by railway. Avoid tilt or jolt during transportation.

Using Ladders

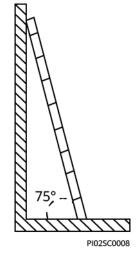
- Use wooden or insulated ladders when you need to perform live-line working at heights.
- Platform ladders with protective rails are preferred. Single ladders are not recommended.
- Before using a ladder, check that it is intact and confirm its load bearing capacity. Do not overload it.
- Ensure that the ladder is securely positioned and held firm.



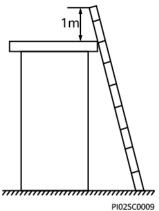
CZ00000107

• When climbing up the ladder, keep your body stable and your center of gravity between the side rails, and do not overreach to the sides.

- When a step ladder is used, ensure that the pull ropes are secured.
- If a single ladder is used, the recommended angle for the ladder against the floor is 75 degrees, as shown in the following figure. A square can be used to measure the angle.



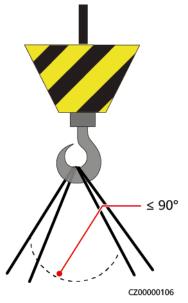
- If a single ladder is used, ensure that the wider end of the ladder is at the bottom, and take protective measures to prevent the ladder from sliding.
- If a single ladder is used, do not climb higher than the fourth rung of the ladder from the top.
- If you use a single ladder to climb up to a platform, ensure that the ladder is at least 1 m higher than the platform.



Hoisting

- Only trained and qualified personnel are allowed to perform hoisting operations.
- Install temporary warning signs or fences to isolate the hoisting area.
- Ensure that the foundation where hoisting is performed on meets the loadbearing requirements.
- Before hoisting objects, ensure that hoisting tools are firmly secured onto a fixed object or wall that meets the load-bearing requirements.
- During hoisting, do not stand or walk under the crane or the hoisted objects.
- Do not drag steel ropes and hoisting tools or bump the hoisted objects against hard objects during hoisting.

• Ensure that the angle between two hoisting ropes is no more than 90 degrees, as shown in the following figure.



Drilling Holes

- Obtain consent from the customer and contractor before drilling holes.
- Wear protective equipment such as safety goggles and protective gloves when drilling holes.
- To avoid short circuits or other risks, do not drill holes into buried pipes or cables.
- When drilling holes, protect the equipment from shavings. After drilling, clean up any shavings.

2_{Overview}

2.1 Product Model

Model Description

NOTICE

The SUN2000-110KTL-M2 is applicable only to the Chinese mainland. For other countries or regions, the Company does not provide quality assurance.

This document involves the following product models:

- SUN2000-115KTL-M2
- SUN2000-110KTL-M2
- SUN2000-100KTL-M2
- SUN2000-75KTL-M1

Figure 2-1 Model number

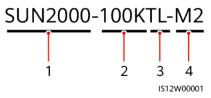


Table 2-1 Model description

No.	Meaning	Description
1	Product family identifier	SUN2000: grid-tied solar inverter
2	Power level identifier	 115K: The power level is 115 kW. 110K: The power level is 110 kW. 100K: The power level is 100 kW. 75K: The power level is 75 kW.
3	Topology identifier	TL: transformerless
4	Product series identifier	M1: product series with an input voltage level of 1100 V DC M2: product series with an input voltage level of 1100 V DC

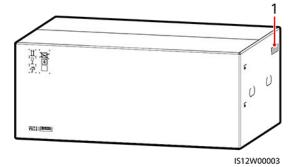
NOTE

SUN2000-75KTL-M1: CNPJ do importador: 13.846.269/0001-35

Model Identification

You can obtain the inverter model from the model label on the external package and the nameplate on the side of the enclosure.

Figure 2-2 Position of the model label on the external package



(1) Position of the model label

2.2 Product Introduction

Function

The SUN2000 is a grid-tied PV string inverter. It converts the DC power generated by PV strings into AC power and then feeds the power into the power grid.

Features

Smart

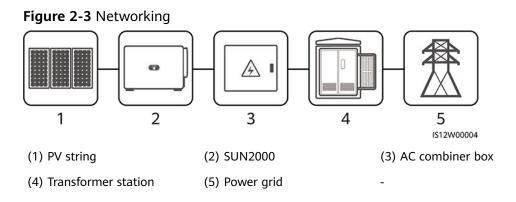
- Ten independent maximum power point tracking (MPPT) circuits and 20 PV string inputs: Flexible configuration of PV strings is supported.
- Smart PV module self-learning: Automatically detects PV module failures, helping rectify faults; optimizes the working mode to ensure that the system works optimally.
- Smart air cooling: Adjusts the fan speed based on the ambient temperature and load to ensure the service life of fans and avoid frequent maintenance.
- MBUS networking: Uses the existing power line for communication and does not require additional communications cables, which reduces the construction and maintenance costs and improves communication reliability and efficiency.
- Smart I-V curve diagnosis: Implements I-V scanning and health diagnosis for PV strings. In this way, potential risks and faults can be detected in time, improving the plant operation & maintenance (O&M) quality.

Safe

- Embedded DC and AC surge protective devices (SPDs) are used.
- The embedded residual current monitoring unit (RCMU) enables the inverter to be disconnected from the power grid immediately after the residual current exceeds the threshold.

Networking

The SUN2000 applies to grid-tied systems for utility-scale plants and commercial distributed projects. Typically, such a system consists of the PV strings, SUN2000, AC combiner box, and transformer station.

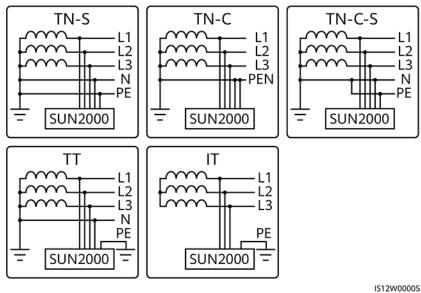


In non-low-voltage grid connection scenarios, the SUN2000-115KTL-M2 and SUN2000-100KTL-M2 need to be connected to an isolation transformer and overhead cabling shall be avoided.

Earthing Systems

The SUN2000 supports the TN-S, TN-C, TN-C-S, TT, and IT earthing systems.

Figure 2-4 Earthing systems



2.3 Label Description

Symbol	Name	Meaning
	Large current warning	Potential hazards exist after the inverter is powered on. Take protective measures when operating the inverter. Before powering on the inverter, ensure that the inverter is grounded because there is a large contact current after the inverter is powered on.
	High temperature hazard	Do not touch the inverter when it is running because its enclosure is hot.
	Electric shock hazard	Hazardous voltages exist when the inverter is working. Take protective measures during operations and maintenance.

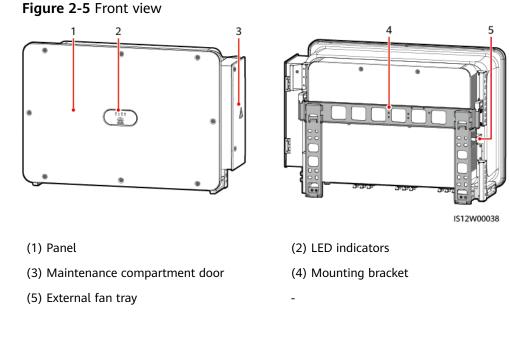
Symbol	Name	Meaning
15 mins	Delayed discharge	 High voltage exists after the inverter is powered on. Only qualified and trained electrical technicians are allowed to perform operations on the inverter. Residual voltage
		exists after the inverter is powered off. It takes 15 minutes for the inverter to discharge to the safe voltage.
Ĩ	Refer to documentation	Reminds operators to refer to the documentation provided with the device. Losses caused by operations that do not comply with the requirements of site selection, storage, or mounting specified in the user manual are not covered under the warranty.
	Protective earthing	Indicates the position for connecting the protective earthing (PE) cable.
Do not disconnect under load ! 禁止带负荷断开连接!	Operation warning	Do not remove the DC input connector when the inverter is running.
₩₩₩ Discharged 未储能 Charged 储能	Switch operation warning	If the energy of the DC switch is discharged, it may fail to switch off automatically.
	Switch energy discharge warning	This position indicates that the energy of the DC switch is discharged. Do not set the DC switch to this position.

Symbol	Name	Meaning
	Fan operation warning	Do not touch the fan when the inverter is running to prevent mechanical injury.
CAUTION Before replacing the fan, disconnect the FAN-POWER cable and then the fan cable, 要故点面明, 必須今波際八面地当我, 昇展的八面地。	Fan replacement warning	Before replacing the fan, disconnect its power connector.
(1P)PNITEM:X0000000 (32P)Model:SUN0000-XXKTL-XX (S)SN:X0000000000X Y мосянони	Inverter SN	Indicates the inverter serial number.
▲ or ★★	Device weight	The inverter needs to be carried by four persons or using a forklift.
Control in the control of the international subsectional in the second	DC switch operation warning	After a DC switch is automatically turned off, do not directly reset or turn on the DC switch. Instead, follow the instructions in the section "Resetting and Turning On the DC Switch" in the user manual, or contact after- sales service personnel.

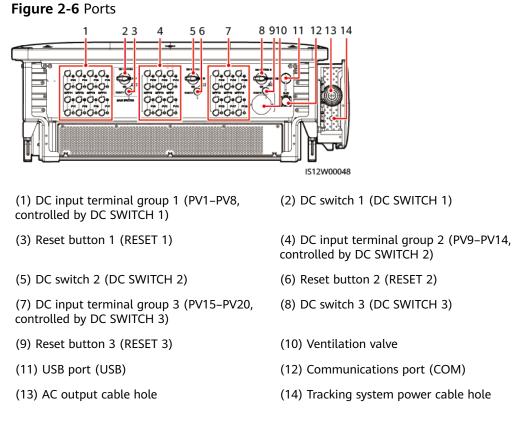
2.4 Product Appearance

2.4.1 Product Appearance

Front View



Bottom View



DC Switch Description

A DANGER

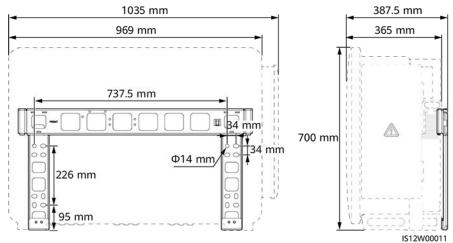
- If the three DC switches are automatically turned off at the same time, the AC switch does not trip, and the indicators on the inverter display the following status, do not turn on the DC switches by yourself. Contact your vendor or technical support.
 - 1. LED1, LED2, and LED4 are steady red.
 - 2. LED1 and LED4 are steady red.
- If the three DC switches are automatically turned off at the same time, the AC switch does not trip, and the LED4 indicator on the inverter is steady red, do not turn on the DC switches by yourself. Perform operations according to the handling suggestions for alarm ID 2001.
- If the three DC switches are automatically turned off at the same time and the AC switch trips, check that no short circuit occurs on the AC side between phases or between a phase and the ground, turn on the AC switch, export logs, and send the logs to your vendor or technical support. Rectify the fault after your vendor or technical support provides a solution. If there is any short circuit on the AC side between phases or between a phase and the ground, do not turn on the AC switch. Contact your vendor or technical support.
- Before turning on a switch, ensure that all alarms have been cleared.

Switch	Description		
DC SWITCH	ON	The DC switch is on and can be automatically turned off for protection.	
		The DC switch is on but cannot be automatically turned off for protection.	
	OFF	The DC switch is off.	
RESET	 When the DC switch is automatically turned off for protection, the RESET button will be released. 		
	• If the RESET button is not pressed, the DC switch can only		
	be turned to the marked position and cannot be set to the ON position.		

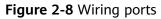
Table 2-2 DC switch description

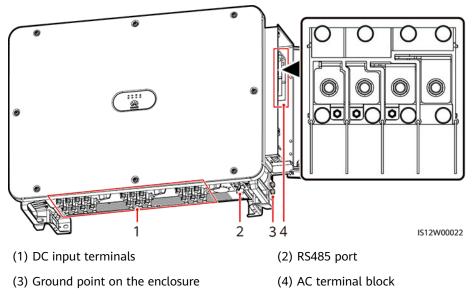
Dimensions





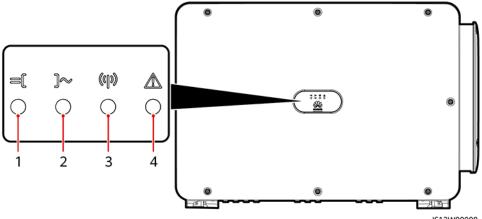
Wiring Area





2.4.2 Indicator Status

Figure 2-9 Indicators



IS12W00008

No.	Indicator	Status (Blinking Fast: On for 0.2s and Off for 0.2s; Blinking Slowly: On for 1s and Off for 1s)	Description
1 PV connection indicator		Steady green	At least one PV string is properly connected, and the DC input voltage of the corresponding MPPT circuit is at least 200 V.
		Blinking green fast	If the alarm/maintenance indicator is red, an environmental fault on the DC side of the inverter was generated.
		Off	The inverter is disconnected from all PV strings, or the DC input voltage of all MPPT circuits is less than 200 V.
		Steady red	If the alarm/maintenance indicator is red, an internal fault on the DC side of the inverter is generated.
2	Grid	Steady green	The inverter is in grid-tied mode.
indi ភ	connection indicator] \sim	Blinking green fast	If the alarm/maintenance indicator is red, an environmental fault on the AC side of the inverter was generated.
	Off	Off	The inverter is not in grid-tied mode.
		Steady red	If the alarm/maintenance indicator is red, an internal fault on the AC side of the inverter was generated.

No.	Indicator	Status (Blink for 0.2s and (Blinking Slow and Off for 1	Off for 0.2s; /ly: On for 1s	Description
3	Communicat ion indicator	Blinking green fast		The inverter receives communication data normally.
	(()))	Off		The inverter has not received communication data for 10 seconds.
4	Alarm/ Maintenanc e indicator	Alarm state	Steady red Blinking red fast Blinking red	 A major alarm was generated. If the PV connection indicator or grid connection indicator is blinking green fast, rectify DC or AC environmental faults as instructed by the SUN2000 app. If neither the PV connection indicator nor the grid connection indicator is blinking green fast, replace components or the inverter as instructed by the SUN2000 app. A minor alarm was generated.
		Local maintenanc	slowly Steady green	The local maintenance is successful.
		e state	Blinking green fast	The local maintenance failed.
			Blinking green slowly	The device is under local maintenance or shut down after receiving a command.

- The PV connection indicator and the grid connection indicator preferentially indicate environmental faults.
- Local maintenance refers to operations performed after a USB flash drive or USB data cable is inserted into the USB port of the inverter. For example, import and export data using a USB flash drive, or connect to the SUN2000 app using a USB data cable.
- If the alarming and the local maintenance happen concurrently, the alarm/maintenance indicator shows the local maintenance state first. After the USB flash drive or USB data cable is removed, the indicator shows the alarm state.

2.5 Working Principles

2.5.1 Circuit Diagram

The SUN2000 receives inputs from 20 PV strings. The inputs are grouped into 10 MPPT circuits inside the SUN2000 to track the maximum power points of the PV strings. The DC power is then converted into three-phase AC power through an inverter circuit. Surge protection is supported on both the DC and AC sides.

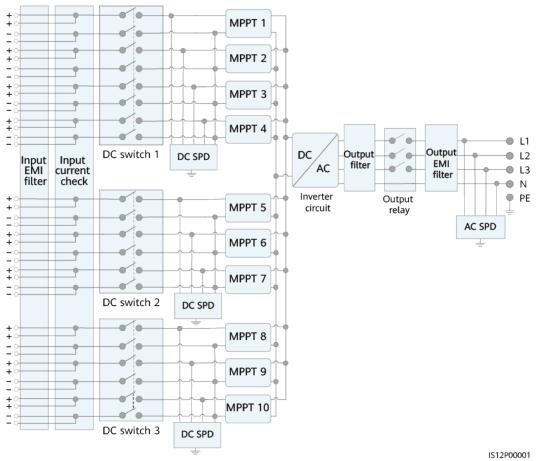


Figure 2-10 Schematic diagram

2.5.2 Working Modes

The SUN2000 can work in Standby, Operating, or Shutdown mode.

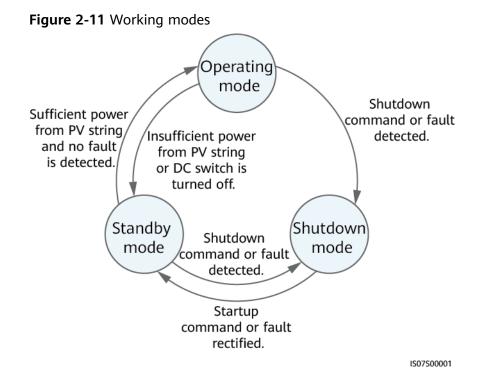


Table 2-3 Working mode	e description
------------------------	---------------

Working Mode	Description
Standby	The SUN2000 enters Standby mode when the external environment does not meet the operating requirements. In Standby mode:
	• The SUN2000 continuously performs status check and enters the Operating mode once the operating requirements are met.
	• The SUN2000 enters Shutdown mode after detecting a shutdown command or a fault after startup.
Operating	In Operating mode:
	• The SUN2000 converts DC power from PV strings into AC power and feeds the power to the power grid.
	• The SUN2000 tracks the maximum power point to maximize the PV string output.
	• If the SUN2000 detects a fault or a shutdown command, it enters the Shutdown mode.
	• The SUN2000 enters Standby mode after detecting that the PV string output power is not suitable for connecting to the power grid for generating power.
Shutdown	 In Standby or Operating mode, the SUN2000 enters Shutdown mode after detecting a fault or shutdown command.
	• In Shutdown mode, the SUN2000 enters Standby mode after detecting a startup command or that the fault is rectified.

3 Inverter Storage

NOTICE

- Store devices according to the storage requirements. Device damage caused by unqualified storage conditions is not covered under the warranty.
- Do not store the devices without outer packaging.

The following requirements shall be met if inverters are not put into use immediately:

- Do not remove the outer packaging. Check the packaging regularly (recommended: once every three months). Replace any packaging that is damaged during storage.
- If an inverter is unpacked but will not be used immediately, put it back to the original packaging with the desiccant, and seal it with tape.
- Inverters must be stored in a clean and dry environment with appropriate temperature and humidity. The air must not contain corrosive or flammable gases.

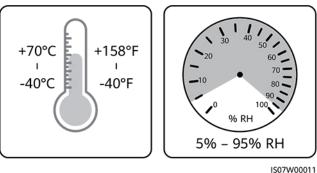
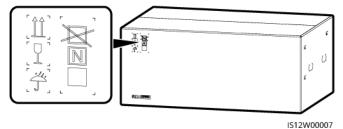


Figure 3-1 Storage temperature and humidity

- When temporarily storing inverters outdoors, do not stack them on a pallet. Take rainproof measures such as using tarpaulins to protect inverters from rain and water.
- Do not tilt a packing case or place it upside down.
- To avoid personal injury or device damage, stack inverters with caution to prevent them from falling over.

Figure 3-2 Maximum number of stacking layers (In the figure, N indicates the maximum number of stacking layers.)



- Do not store inverters for more than two years. If inverters have been stored for two years or longer, they must be checked and tested by professionals before being put into use.
- If an inverter has not been running for six months or longer after being mounted, it may have failed and must be checked and tested by professionals before being put into operation.

4 Installation

4.1 Check Before Installation

Checking Outer Packing

Before unpacking the inverter, check the outer packing for damage, such as holes and cracks, and check the inverter model. If any damage is found or the inverter model is not what you requested, do not unpack the device and contact your dealer as soon as possible.

NOTE

You are advised to remove the SUN2000 packing materials within 24 hours before installing the product.

Checking Deliverables

NOTICE

• After placing the equipment in the installation position, unpack it with care to prevent scratches. Keep the equipment stable during unpacking.

After unpacking the inverter, check that the contents are intact and complete. If any item is missing or damaged, contact your dealer.

NOTE

For details about the quantity of deliverables, see the *Packing List* in the packing case.

4.2 Tools

Category	Tool	-	-	
	Hammer drill	Drill bit (Φ14 mm and Φ16 mm)	Insulated torque socket wrench (including an extension bar ≥ 50 mm)	Phillips insulated torque screwdriver
Installation	Flat-head insulated torque screwdriver	Wire stripper	Diagonal pliers	Rubber mallet
	Utility knife	Cable cutter	Crimping tool Model: H4TC0003 Manufacturer: AMPHENOL (for Amphenol Helios H4 terminals only)	Open-end wrench Model: H4TW0001 Manufacturer: AMPHENOL (for Amphenol Helios H4 terminals only)

Category	Tool	-	-	
		A		◀
	RJ45 crimping tool	Vacuum cleaner	Multimeter (DC voltage measurement range ≥ 1100 V DC)	Marker
		<u>*</u>		
	Steel measuring tape	Digital or bubble level	Hydraulic pliers	Heat shrink tubing
		0		
	Heat gun	Cable tie	Scissors	Insulation resistance tester (output voltage > 1500 V)
		2200:00	-	-
	Crimping tool Model: PV- CZM-22100 Manufacturer: Staubli (for Staubli MC4 terminals only)	Open-end wrench Model: PV-MS- HZ Manufacturer: Staubli (for Staubli MC4 terminals only)		

Category	Tool			
Personal	Insulated gloves	Safety goggles	Dust mask	Insulated shoes
protective equipment (PPE)			and and a second	-
	Safety helmet	Reflective vest	Protective gloves	

4.3 Determining the Installation Position

Installation Environment Requirements

- Keep the inverter out of reach of children.
- Do not install the inverter in working or living areas to avoid personal injury or property loss caused by accidental contact by non-professionals or other reasons during device operation.
- Do not install the inverter in noise-sensitive areas (such as residential areas, office areas, and schools) to avoid complaints. If the preceding areas are unavoidable, the distance between the installation position and noise-sensitive areas must be greater than 40 m. Alternatively, use other low-noise models.
- If the device is installed in public places (such as parking lots, stations, and factories) other than working and living areas, install a protective net outside the device and set up a safety warning sign to isolate the device. This is to avoid personal injury or property loss caused by accidental contact by non-professionals or other reasons during device operation.
- If the equipment is installed in a place with abundant vegetation, in addition to routine weeding, harden the ground underneath the equipment using cement or gravel (the area shall be greater than or equal to 3 m x 2.5 m).
- Do not install the equipment in an area with strong vibration, noise, or electromagnetic interference. The equipment shall be installed in an environment with a magnetic field strength less than 4 Gauss. If the magnetic field strength is greater than or equal to 4 Gauss, the equipment may fail to work properly. If the magnetic field strength is high, for example, in a smeltery, you are advised to use a gauss meter to measure the magnetic field strength of the equipment installation position when the smelting equipment is running normally.

- Do not install the inverter in areas containing flammable materials (such as sulfur, phosphorus, liquefied petroleum gas, marsh gas, flour, and cotton) to avoid personal injury or property loss caused by fire or other reasons.
- Do not install the inverter in areas containing explosives (such as blasting agents, display shells, fireworks, and firecrackers) to avoid personal injury or property loss caused by explosion or other reasons.
- Do not install the inverter in areas with corrosive substances (such as sulfuric acid, hydrochloric acid, nitric acid, hydrogen sulfide, and chlorine) to avoid inverter failure caused by corrosion, which is not covered under the warranty.
- Do not install the inverter where its enclosure and heat sink are easily accessible, because the voltage is high and these parts are hot during operation.
- The inverter provides self-protection in high-temperature environments. Its energy yield may decrease as the ambient temperature increases. Ensure that the following installation requirements are met:
 - Install the inverter in a well-ventilated environment to ensure good heat dissipation.
 - If the inverter is installed in an enclosed environment, the heat dissipation equipment or ventilation equipment shall be installed. The indoor ambient temperature must not be higher than the outdoor ambient temperature.
 - You are advised to install the device in a sheltered place or install an awning over it to avoid direct sunlight.
 - Reserve sufficient clearance around the inverter for installation and heat dissipation.
- The inverter will become corroded if installed in areas exposed to salt. Before installing the inverter outdoors in such areas, consult with the Company. A salt-affected area refers to the region within 500 m of the coast or prone to sea breeze. Regions prone to sea breeze vary with weather conditions (such as typhoons and monsoons) or terrains (such as dams and hills).

The SUN2000-75KTL-M1 shall be installed in compliance with the technical standards for PV electrical installation (NBR 16690) and the technical standards for PV system fire risk management (IEC 63226).

Mounting Structure Requirements

- The mounting structure for the inverter must be fireproof. Do not install the inverter on flammable building materials to avoid personal injury or property loss caused by fire or other reasons.
- Ensure that the installation surface is solid enough to bear the weight of the inverter to avoid personal injury or property loss caused by the collapse of the mounting structure or other reasons.
- In residential areas, do not install the inverter on plaster board walls or walls made of similar materials with a weak sound insulation performance because the noise generated by the inverter may interfere with residents.

Figure 4-1 Mounting structure

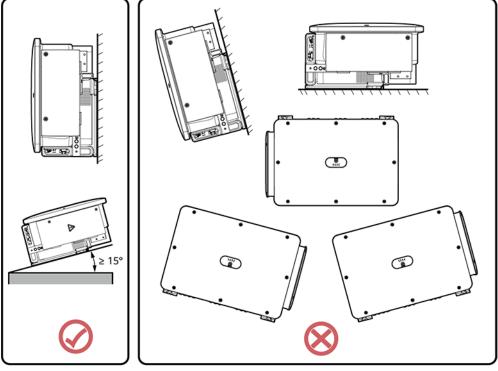


Installation Angle Requirements

The inverter can be support-mounted or wall-mounted. The installation angle requirements are as follows:

- Install the inverter vertically or at a maximum back tilt of 75 degrees to facilitate heat dissipation.
- Do not install the inverter at forward tilted, excessive back tilted, side tilted, horizontal, or upside down positions.

Figure 4-2 Installation angle

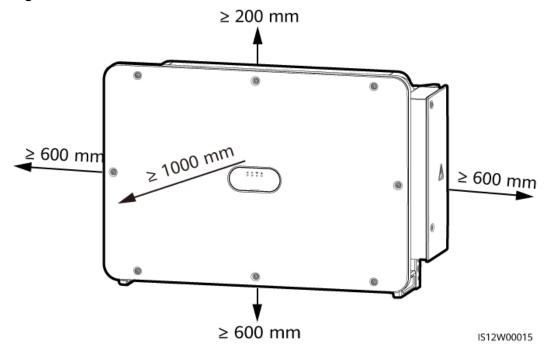


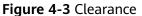
IS12W00014

Installation Clearance Requirements

Reserve sufficient clearance around the inverter for installation and heat dissipation (see **Figure 4-3**). The inverter provides self-protection in high-temperature environments. The impact of environment changes on the clearance for heat dissipation needs be considered during design. The clearance around the

inverter may become insufficient for reasons such as rotation axis change. The energy yield of the inverter may decrease if heat cannot be effectively dissipated.





For ease of the inverter installation on the mounting bracket, cable connecting at the bottom, and future maintenance, it is recommended that the clearance from the bottom be between 600 mm and 730 mm. For further questions regarding clearance, consult local technical support engineers.

When installing multiple inverters, install them in horizontal mode if sufficient space is available and install them in triangle mode if no sufficient space is available. Stacked installation is not recommended.

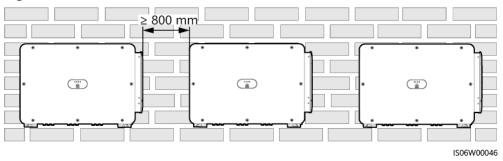


Figure 4-4 Horizontal installation mode (recommended)

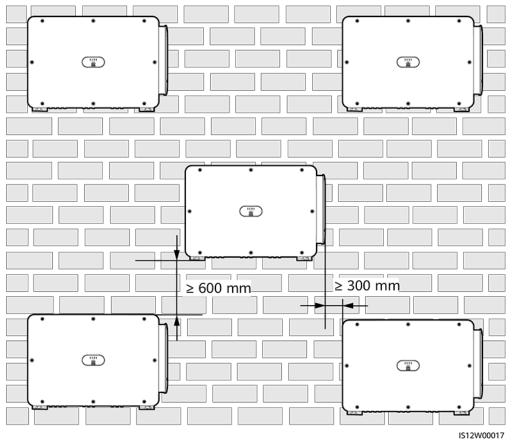
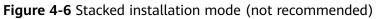
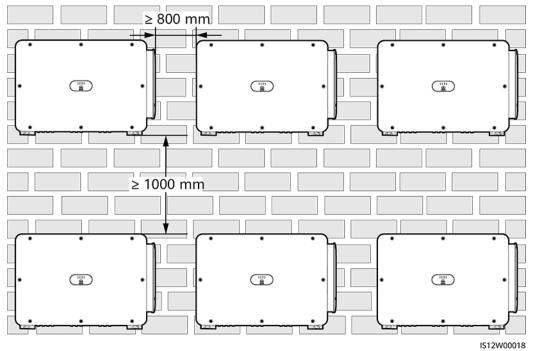


Figure 4-5 Triangle installation mode (recommended)

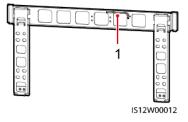




4.4 Installing the Mounting Bracket

Before installing the mounting bracket, remove the torx key and keep it for later use.

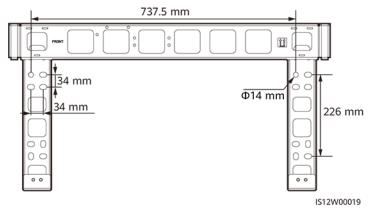
Figure 4-7 Position for binding the torx key



(1) Torx key

The mounting bracket of the SUN2000 has four groups of tapped holes, each group containing four tapped holes. Mark any hole in each group based on site requirements and mark four holes in total. The two round holes are recommended.

Figure 4-8 Hole dimensions



4.4.1 Support Mounting

Prerequisites

M12x40 bolt assemblies are delivered with the mounting bracket. If the length does not meet the installation requirements, the customer shall prepare M12 bolt assemblies and install them together with the M12 nuts delivered with the product.

Procedure

Step 1 Determine the positions for drilling holes using the mounting bracket. Level the positions of mounting holes using a digital or bubble level, and mark the positions with a marker.

- **Step 2** Drill holes using a hammer drill. You are advised to take antirust measures on the hole positions.
- **Step 3** Secure the mounting bracket.

Figure 4-9 Installing the mounting bracket

----End

4.4.2 Wall Mounting

Prerequisites

You have prepared expansion bolts. M12x60 stainless steel expansion bolts are recommended.

Procedure

- **Step 1** Determine the positions for drilling holes using the mounting bracket. Level the positions of mounting holes using a digital or bubble level, and mark the positions with a marker.
- **Step 2** Drill holes using a hammer drill and install expansion bolts.

MARNING

Avoid drilling holes into the water pipes and power cables buried in the wall.

NOTICE

- To avoid inhaling dust and to prevent dust from falling into your eyes, wear safety goggles and a dust mask when drilling holes.
- Use a vacuum cleaner to clean up dust in and around the holes, and measure the spacing. If the holes are inaccurately positioned, drill the holes again in correct positions.
- After removing the bolt, spring washer, and flat washer, level the top of the expansion sleeve with the concrete wall so that the sleeve does not protrude from the wall. Otherwise, the mounting bracket will not be evenly installed on the concrete wall.

Step 3 Secure the mounting bracket.

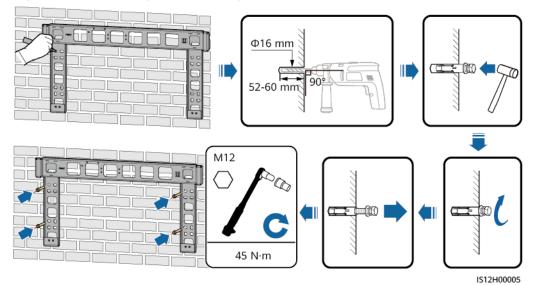


Figure 4-10 Installing the mounting bracket

----End

4.5 Installing the Inverter

Context

NOTICE

- Move the inverter with care to prevent device damage and personal injury.
- Ensure that the inverter is moved by multiple persons or using tools such as a forklift.
- The connectors and terminals at the bottom of the inverter must not bear any weight. Ensure that they do not come into direct contact with the ground or other supports.
- When you need to temporally place the inverter on the ground, use foam, cardboard, or other protection material to prevent damage to its enclosure.
- Use lifting handles to facilitate installation, which are optional and delivered separately. Ensure that the lifting handles are securely installed. After the installation is complete, remove the lifting handles and keep them properly.
- Secure the lifting handles (with the steel washers of the lifting handles closely fitted to the device).
- If the stud of a lifting handle is bent, replace the lifting handle in time.
- To avoid damage to the inverter, do not lift or hoist it with an improper hold as shown in Figure 4-12.

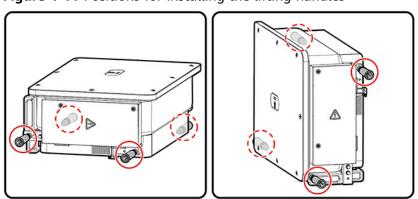
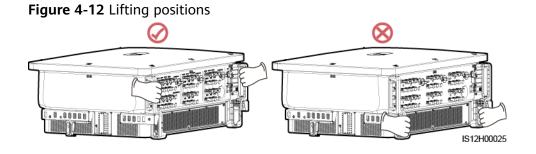


Figure 4-11 Positions for installing the lifting handles

(A) Transportation scenario

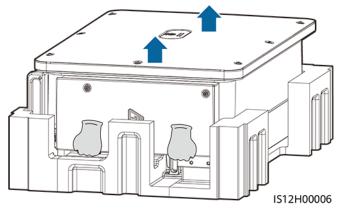
IS12W00013 (B) Installation scenario



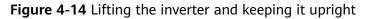
Procedure

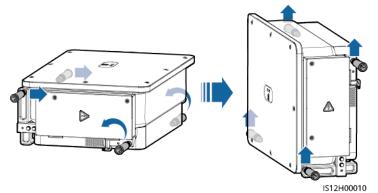
Step 1 Take out the inverter from the packing case and move it to the installation position.





Step 2 Lift the inverter and keep it upright.

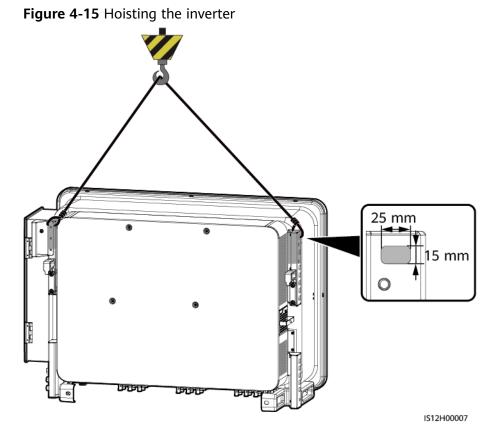




Step 3 If the installation position is high and a crane is required, run a sling (strong enough to bear the weight of the inverter) through the two lifting eyes to hoist the inverter.

NOTICE

Hoist the inverter with care to protect it from colliding with the wall or other objects.



Step 4 Install the inverter on the mounting bracket and align the inverter enclosure with the mounting bracket.

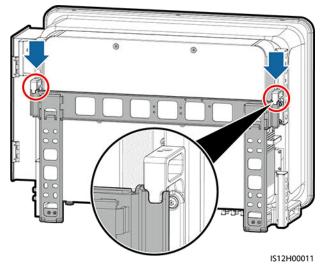
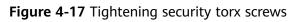
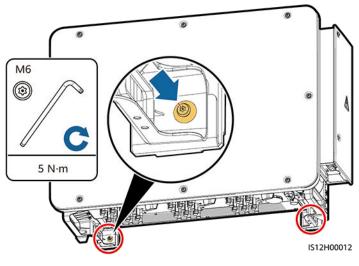


Figure 4-16 Mounting the inverter

Step 5 Secure the inverter.





----End

5 Electrical Connections

5.1 Precautions

▲ DANGER

- When exposed to sunlight, the PV arrays supply DC voltage to the inverter. Before connecting cables, ensure that each **DC SWITCH** on the inverter is set to **OFF**. Otherwise, the high voltage of the inverter may result in electric shocks.
- The site must be equipped with qualified fire fighting facilities, such as fire sand and carbon dioxide fire extinguishers.
- Wear personal protective equipment and use dedicated insulated tools to avoid electric shocks or short circuits.

- Device damage caused by incorrect cable connections is not covered by the product warranty.
- Only professional electrical technicians are allowed to perform electrical connection operations.
- Operation personnel must wear PPE when connecting cables.
- Before connecting cables to ports, leave enough slack to reduce the tension on the cables and prevent poor cable connections.

• Stay away from the equipment when preparing cables to prevent cable scraps from entering the equipment. Cable scraps may cause sparks and result in personal injury and equipment damage.

NOTE

The cable colors shown in the electrical connection diagrams provided in this section are for reference only. Select cables in accordance with local cable specifications (green-and-yellow cables are only used for protective earthing).

5.2 Preparing Cables

The SUN2000 supports RS485 communication and MBUS communication.

NOTICE

The MBUS communication is applicable to medium-voltage grid connection scenarios or non-low-voltage public grid connection scenarios (industrial environment).

NOTE

In the networking diagrams, — indicates the power cable, \rightarrow indicates the power flow direction, and — and \checkmark indicate the signal flow.

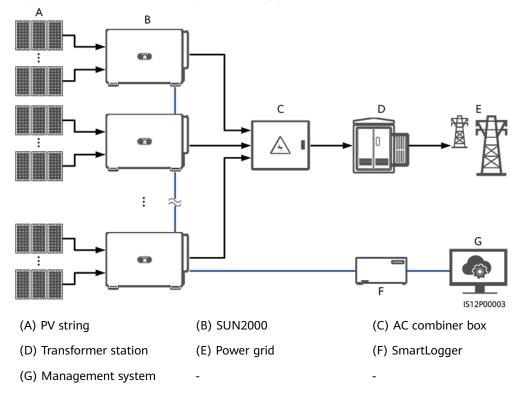


Figure 5-1 RS485 networking (SmartLogger)

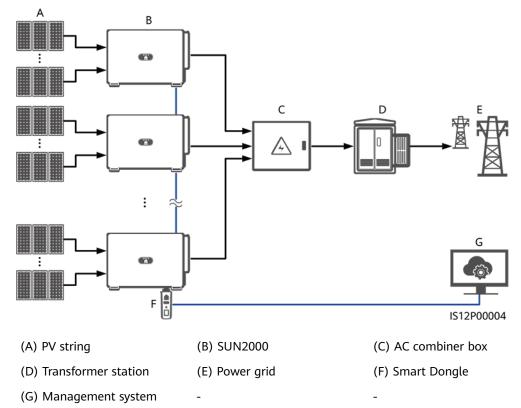


Figure 5-2 RS485 networking (Smart Dongle)

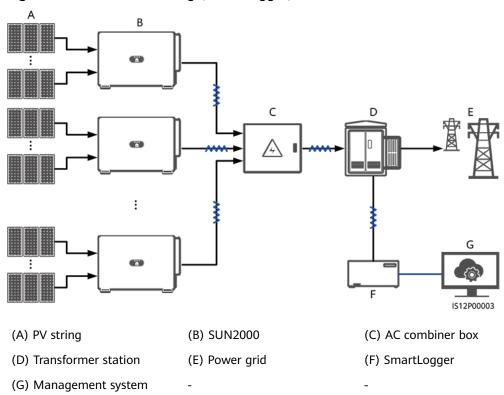


Figure 5-3 MBUS networking (SmartLogger)

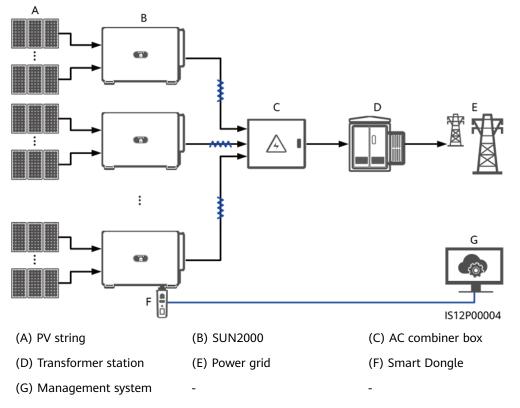


Figure 5-4 MBUS networking (Smart Dongle)

NOTICE

- To ensure fast system response, it is recommended that less than thirty SUN2000s be connected to each COM port on the SmartLogger and that less than ten SUN2000s be cascaded over the Smart Dongle.
- The RS485 communication distance between the SUN2000 at the end and the SmartLogger cannot exceed 1000 m.

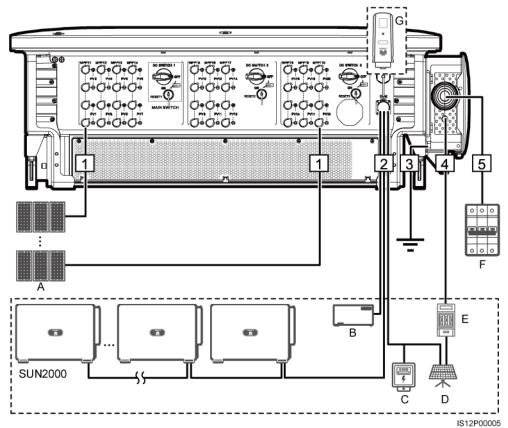


Figure 5-5 Inverter cable connections (configure the components in the dotted box as required)

Table 5-1 Component description

No.	Component	Description	Source
А	PV string	• A PV string consists of PV modules connected in series.	Prepared by the customer
		 The inverter supports 20 PV string inputs. 	
В	SmartLogger	The SUN2000 communicates with the management system through the SmartLogger.	Purchased from the Company
С	Power meter ^[1]	Implements power control at the grid connection point in low voltage scenarios using a power meter.	Purchased from the Company
		Recommended power meter models: DTSU666-HW, YDS60-80, DHSU1079- ZT, and DTSU71C	
D	Tracking system	The angle of trackers can be adjusted.	Prepared by the customer

No.	Component	Description	Source		
E	Fuse/Circuit breaker	 The tracking system should be equipped with an overcurrent protection device or component. The power cable between the device or component and the wiring terminal should be shorter than or equal to 2.5 m. A fuse or a circuit breaker is recommended. Installed between the SUN2000 and tracking control box Fuse specifications: rated voltage ≥ 500 V; rated current: 16 A; protection: gG Circuit breaker specifications: rated voltage ≥ 500 V; rated current: 16 A; tripping: C 	Prepared by the customer		
F	AC switch	 To ensure that the inverter can be safely disconnected from the power grid when an exception occurs, connect an AC switch to the AC side of the inverter. Select an appropriate AC switch in accordance with local industry standards and regulations. Installed in the AC combiner box Recommended: a three-phase AC circuit breaker with a rated voltage greater than or equal to 500 V AC and a rated current of 250 A 	Prepared by the customer		
G	Smart Dongle	The SUN2000 communicates with the management system through the Smart Dongle.	Purchased from the Company		
Sensor Qu	Note [1]: For details about how to operate the power meter, see DTSU666-HW Smart Power Sensor Quick Guide, YDS60-80 Smart Power Sensor Quick Guide, DHSU1079-ZT Smart Power Sensor Quick Guide, or DTSU71C Smart Power Sensor Quick Guide.				

NOTICE

The inverter has an internal residual current monitoring unit (RCMU). Its external AC switch should be a three-phase circuit breaker or any other AC load circuit breaker to safely disconnect the inverter from the power grid.

D NOTE

- Select cables in compliance with local cable standards.
- The factors to be considered in cable selection include the rated current, cable type, routing mode, ambient temperature, and maximum acceptable line loss.
- If MBUS is used for communication, you are advised to use multi-core cables with the maximum communication distance of 1000 m. To use other types of AC power cables, contact local technical support.

Table 5-2 Cable description (S indicates the conductor cross-sectional area of the AC cable, and S_p indicates the conductor cross-sectional area of the PE cable)

No.	Cable	Туре	Conductor Cross-Sectional Area	Outer Diameter	Source
1	DC input power cable	PV cable that meets the 1100 V standard	4–6 mm ²	5.5–9 mm	Prepared by the customer
2	RS485 communicatio ns cable	Outdoor shielded twisted pair cable that meets the local standard	0.25–1 mm ²	 One or two communic ations cables: 4– 11 mm Three communic ations cables: 4– 8 mm 	Prepared by the customer
3	PE cable ^[1]	Single-core outdoor copper cable and M10 OT/DT terminal	$S_p \ge S/2$	-	Prepared by the customer
4	Tracking system power cable	Three-core outdoor copper cable with dual- layer protection	10 mm ²	15–18 mm	Prepared by the customer

No.	Cable	Туре	Conductor Cross-Sectional Area	Outer Diameter	Source
5	AC output power cable (multi-core)	 If you connect a PE cable to the ground point on the enclosure and no neutral wire is used, you are advised to use a three-core (L1, L2, and L3) outdoor cable and M12 OT/DT terminals (L1, L2, and L3). If you connect a PE cable to the ground point in the maintenance compartment and no neutral wire is used, you are advised to use a four-core (L1, L2, L3, and PE) outdoor cable, M12 OT/DT terminals (L1, L2, and L3), and M10 OT/DT terminals (PE). If you connect a PE cable to the ground point on the enclosure and a neutral wire is used, you are advised to use a four-core (L1, L2, L3, and PE). If you connect a PE cable to the ground point on the enclosure and a neutral wire is used, you are advised to use a four-core (L1, L2, L3, and N) outdoor cable and M12 OT/DT terminals (L1, L2, L3, and N). If you connect a PE cable to the ground point in the maintenance compartment and a neutral wire is used, you are advised to use a five-core (L1, L2, L3, and N). If you connect a PE cable to the ground point in the maintenance compartment and a neutral wire is used, you are advised to use a five-core (L1, L2, L3, and N). If you connect a PE cable to the ground point in the maintenance compartment and a neutral wire is used, you are advised to use a five-core (L1, L2, L3, and N). 	• Copper cable: - S: 70-240 mm ² - S _p \geq S/2 • Aluminum alloy cable or copper-clad aluminum cable: - S: 95-240 mm ² - S _p \geq S/2	24-66 mm	Prepared by the customer

No.	Cable	Туре	Conductor Cross-Sectional Area	Outer Diameter	Source
	AC output power cable (single-core)	(Recommended) Single- core outdoor cable and M12 OT/DT terminal	• Copper cable: S: 70–240 mm ²	14–32 mm	Prepared by the customer
			 Aluminum alloy cable or copper-clad aluminum cable: S: 95–240 mm² 		
Note [1]: The S _p value is valid only if the conductors of the PE cable and AC output power cable use the same material. If the materials are different, ensure that the conductor cross-sectional area of the PE cable produces a conductance equivalent to that specified in this table. The					

specifications of the PE cable are subject to this table or calculated according to IEC 60364-5-54.

5.3 Connecting a PE Cable

Context

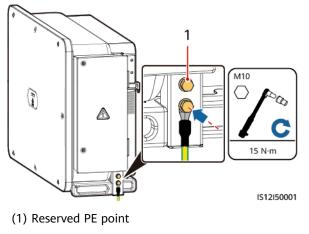
NOTICE

- Proper grounding is helpful for resisting the impact of surge voltage and improving the electromagnetic interference (EMI) performance. Before connecting the AC power cable, DC power cables, and communications cable, connect the PE cable to the PE point.
- You are advised to connect the PE cable to the PE point on the enclosure. The ground point in the maintenance compartment is used for connecting to the PE wire of a multi-core AC power cable.
- It is recommended that the inverter be connected to a nearby PE point. Connect the PE points of all inverters in the same array to ensure equipotential connections to PE cables.

Procedure

Step 1 Connect the PE cable to the PE point.

Figure 5-6 Connecting a PE cable to the PE point (on the enclosure)



----End

Follow-up Procedure

To enhance the corrosion resistance of a ground terminal, you are advised to apply silicone grease or paint on it after connecting the PE cable.

5.4 Opening the Maintenance Compartment Door

Precautions

- Do not open the panel of the inverter.
- Before opening the maintenance compartment door, ensure that no electrical connections are made for the inverter on the AC or DC side.
- Do not open the maintenance compartment door in rainy or snowy days. If you have to, take protective measures to prevent rain or snow from entering the maintenance compartment.
- Do not leave unused screws in the maintenance compartment.

Procedure

Step 1 Open the maintenance compartment door and install the support bar.

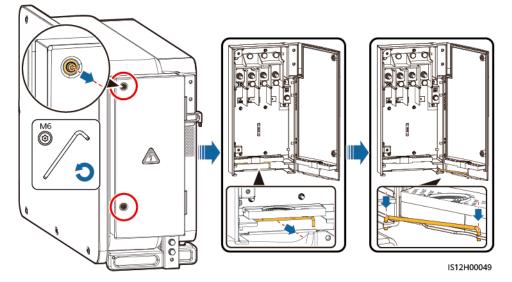


Figure 5-7 Opening the maintenance compartment door

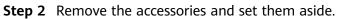
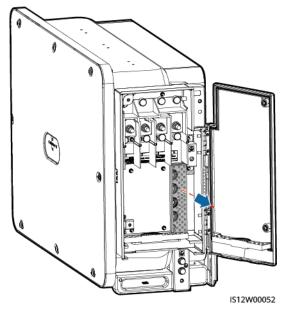
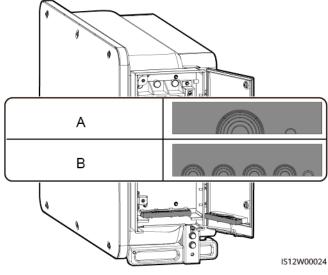


Figure 5-8 Removing the accessories



Step 3 Select a crimping module based on the type of the AC output power cable in use.

Figure 5-9 Selecting a crimping module



(A) Crimping module for multi-core cables

(B) Crimping module for single-core cables

----End

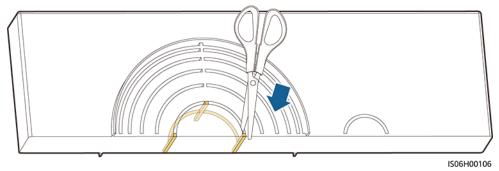
Follow-up Procedure

Cut off the joints between rubber rings using scissors and then remove a rubber ring. All rubber rings are removed in the same way.

NOTICE

Remove a rubber ring strictly based on the cable diameter range and ensure that the crimping module is not damaged. Otherwise, the IP rating of the device will be affected.

Figure 5-10 Removing a rubber ring



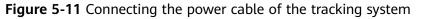
5.5 (Optional) Installing the Power Cable of the Tracking System

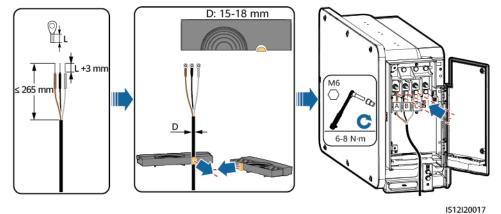
Precautions

- The tracking system obtains power from the AC three-phase power grid. The rated voltage of the power supply is the rated output voltage of the inverter.
- Keep flammable materials away from cables.
- Cables must be protected with a conduit to prevent short circuits caused by insulation layer damage.
- Connecting the power cable of the tracking system after the AC output power cable will cause reworking.

Procedure

- **Step 1** Prepare a cable.
- Step 2 Remove the corresponding rubber rings.
- **Step 3** Connect the power cable of the tracking system.





----End

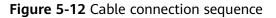
5.6 Connecting an AC Output Power Cable

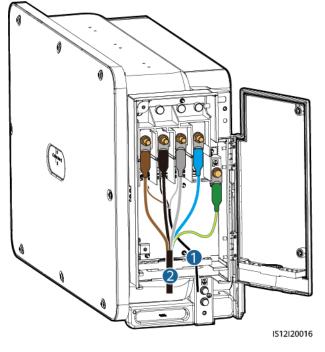
Prerequisites

• To ensure that the inverter can be safely disconnected from the power grid when an exception occurs, connect an AC switch to the AC side of the inverter.

Select an appropriate AC switch in accordance with local industry standards and regulations.

- Connect the AC output power cable according to the requirements specified by local power grid operators.
- Connecting the power cable of the tracking system after the AC output power cable will cause reworking.





(1) Power cable of the tracking system

(2) AC output power cable

- Do not connect loads between an inverter and an AC switch that directly connects to the inverter. Otherwise, the switch may trip by mistake.
- If an AC switch is used with specifications beyond local standards, regulations, or the Company's recommendations, the switch may fail to turn off in a timely manner in case of exceptions, causing serious faults.

Each inverter shall be equipped with an AC output switch. Multiple inverters shall not connect to the same AC switch.

Cables must be vertically routed into the maintenance compartment, PV terminals, and other wiring terminals to avoid damage caused by horizontal stress on the terminals, which is not covered under the warranty.

Requirements on an OT or DT Terminal

- If a copper cable is used, use copper wiring terminals.
- If a copper-clad aluminum cable is used, use copper wiring terminals.
- If an aluminum alloy cable is used, use copper-aluminum transition wiring terminals, or aluminum wiring terminals along with copper-aluminum transition spacers.

NOTICE

- Do not connect aluminum wiring terminals to the AC terminal block. Otherwise the electrochemical corrosion will occur and affect the reliability of cable connections.
- Comply with the IEC61238-1 requirements when using copper-aluminum transition wiring terminals, or aluminum wiring terminals along with copperaluminum transition spacers.
- If copper-aluminum transition spacers are used, pay attention to the front and rear sides. Ensure that the aluminum sides of spacers are in contact with aluminum wiring terminals, and copper sides of spacers are in contact with the AC terminal block.

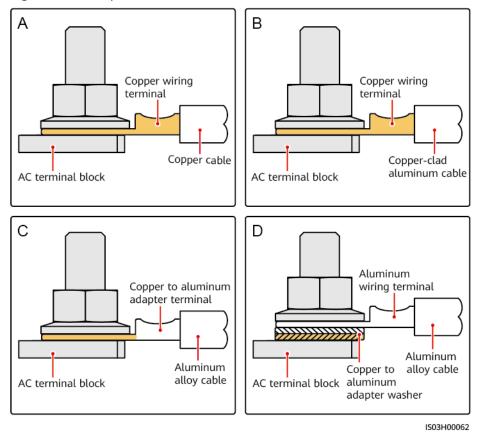


Figure 5-13 Requirements for the OT/DT terminal

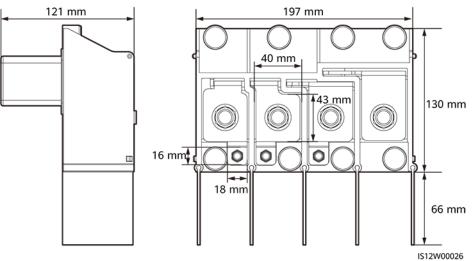


Figure 5-14 AC terminal block dimensions

Procedure

- **Step 1** Prepare a cable.
- **Step 2** Remove rubber rings based on the cable diameter range.
- **Step 3** Secure the AC output power cable and PE cable.
- **Step 4** Retract the support bar.
- **Step 5** Close the maintenance compartment door and tighten the two screws on the door.

NOTICE

- Reserve sufficient slack for the PE wire to ensure that the PE wire is the last wire bearing the force when the AC output power cable is subject to a pulling force due to force majeure.
- The cable outer diameter can be measured using the ruler sticker in the maintenance compartment.
- Ensure that the cable jacket is in the maintenance compartment.
- Ensure that the AC output power cables are connected securely. Otherwise, the inverter may fail to operate, or become overheated in operation due to an unreliable connection, which will damage the terminal block.
- Before closing the maintenance compartment door, check that the cables are connected correctly and securely, and clean up the foreign matter from the maintenance compartment.
- If a screw on the maintenance compartment door is lost, obtain the spare screw from the fitting bag tied at the bottom of the maintenance compartment.

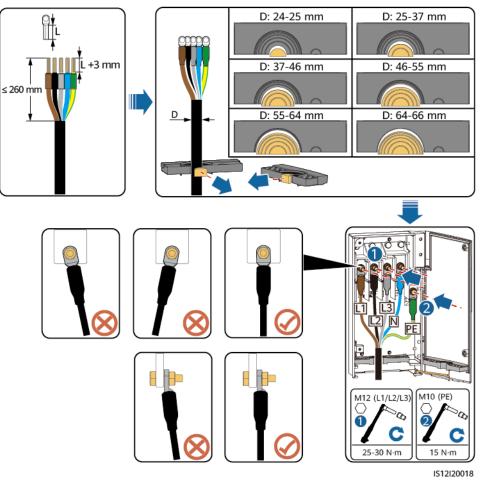


Figure 5-15 Multi-core cable connection

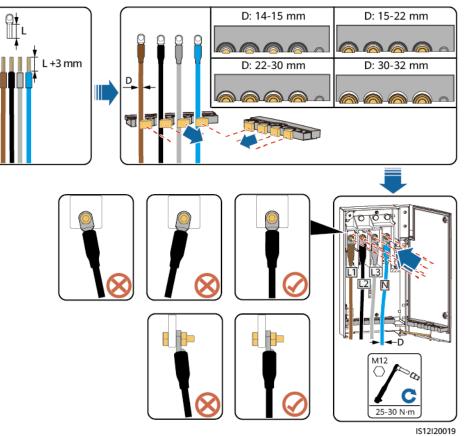


Figure 5-16 Single-core cable connection

Issue 20 (2025-04-01)

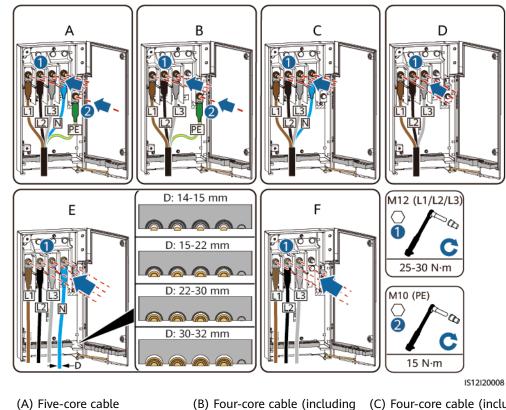
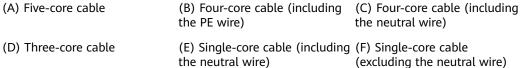


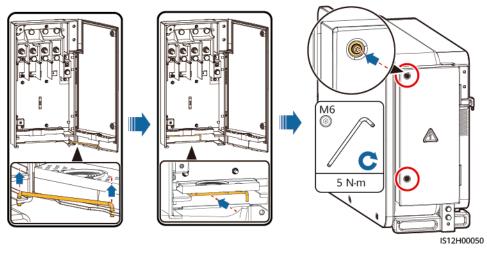
Figure 5-17 Connection diagram



NOTE

The cable colors shown in the figures are for reference only. Select an appropriate cable according to the local standards.

Figure 5-18 Closing the maintenance compartment door



----End

5.7 Connecting DC Input Power Cables

There are two models of PV connectors delivered with the device: Amphenol Helios H4 and Staubli MC4. PV connectors of different models cannot be used together. Device damage caused by mixed use of different PV connectors is not covered by the warranty.

- If Amphenol Helios H4 PV connectors are used, perform operations by referring to **5.7.2 Connecting Cables to Amphenol Helios H4 Terminals**.
- If Staubli MC4 PV connectors are used, perform operations by referring to **5.7.3 Connecting Cables to Staubli MC4 Terminals**.

Take waterproof and insulation measures for unused DC power cables to avoid personal injury or property loss caused by accidental contact with high voltage or other reasons.

5.7.1 Cable Connection Description

Precautions

A DANGER

- Before connecting the DC input power cables, ensure that the DC voltage is within the safe range (lower than 60 V DC) and that the three DC switches (DC SWITCH) on the inverter are OFF. Otherwise, the high voltage may result in electric shocks.
- If you set the DC SWITCH to ON by mistake when connecting or disconnecting DC input power cables, do not remove or insert DC input terminals. For details about how to remove and insert DC input terminals, see 7.2 Power-Off for Maintenance.
- When the inverter operates in grid-tied mode, do not perform maintenance or operations on the DC input power cables, such as connecting or disconnecting a PV string or a PV module in the PV string. Otherwise, electric shocks or arcing (which may cause fire) may occur.

Ensure that the following conditions are met. Otherwise, the inverter may be damaged or even a fire may occur.

- According to IEC 62548, the maximum open-circuit voltage of each PV string cannot exceed 1100 V DC at the lowest average annual dry-bulb temperature.
- The polarities of electric connections must be correct on the DC input side. The positive and negative terminals of a PV string must be connected to corresponding positive and negative DC input terminals of the inverter.

During the installation of PV strings and the inverter, the positive or negative terminals of PV strings may be short-circuited to ground if the power cables are not properly installed or routed. In this case, an AC or DC short circuit may occur and damage the inverter. The resulting device damage is not covered under any warranty.

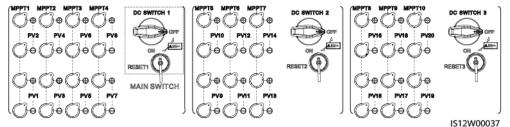
NOTICE

- Ensure that the PV module output is well insulated to ground.
- The PV strings connecting to the same MPPT circuit shall use the same model and quantity of PV modules.
- To ensure the optimal power generation of the system, the voltage difference between different MPPT circuits shall be less than 85 V.
- The inverter does not support full parallel connection for PV strings (full parallel connection: PV strings connect to one another in parallel outside the inverter and then connect to it separately).

Terminal Description

The inverter provides 20 DC input terminals. PV1–PV8 (MPPT1–MPPT4) are controlled by DC SWITCH 1, PV9–PV14 (MPPT5–MPPT7) are controlled by DC SWITCH 2, and PV15–PV20 (MPPT8–MPPT10) are controlled by DC SWITCH 3.

Figure 5-19 DC terminals



If not all DC input terminals need to be connected, the terminal selection must meet the following requirements:

- 1. Evenly distribute the DC input power cables to the DC input terminals controlled by the three DC switches. DC SWITCH 1 is preferred.
- 2. The even-numbered PV terminals are preferred to maximize the connections of MPPTs.
- 3. If the number of PV inputs is 11 to 19, connect cables to the odd-numbered PV terminals from PV1 and PV19, and avoid connections to adjacent MPPTs if possible.

For 11 to 19 PV strings, the following DC input terminals are recommended.

Number of PV		SWIT	CH 1		s	WITCH 2	2	9	PV16 PV18 PV20 PV16 PV18 PV20 PV16 PV18 PV20 PV17 PV19 PV19 PV16 PV18 PV20 PV17 PV19 PV19 PV16 PV18 PV20 PV15 PV19 PV19 PV16 PV18 PV20 PV15 PV19 PV19 PV16 PV18 PV20 PV17 PV19 PV16 PV17 PV19 PV16 PV17 PV19 PV16 PV17 PV19 PV16	
Inputs	MPPT1	MPPT2	МРРТ3	MPPT4	MPPT5	MPPT6	MPPT7	MPPT8	МРРТ9	MPPT10
11	PV2	PV4	PV6	PV8	PV10	PV12	PV14	PV16	PV18	PV20
	PV1									
12	PV2	PV4	PV6	PV8	PV10	PV12	PV14	PV16	PV18	PV20
12	PV1									PV19
13	PV2	PV4	PV6	PV8	PV10	PV12	PV14	PV16	PV18	PV20
15	PV1		PV5							PV19
14	PV2	PV4	PV6	PV8	PV10	PV12	PV14	PV16	PV18	PV20
14	PV1		PV5					PV15		PV19
15	PV2	PV4	PV6	PV8	PV10	PV12	PV14	PV16	PV18	PV20
- 13	PV1		PV5		PV9			PV15		PV19
16	PV2	PV4	PV6	PV8	PV10	PV12	PV14	PV16	PV18	PV20
10	PV1		PV5		PV9		PV13		PV17	PV19
17	PV2	PV4	PV6	PV8	PV10	PV12	PV14	PV16		
	PV1	PV3		PV7	PV9		PV13		PV17	PV19
18	PV2	PV4	PV6	PV8	PV10	PV12	PV14	PV16	PV18	PV20
	PV1	PV3	PV5		PV9	PV11		PV15	PV17	PV19
19	PV2	PV4	PV6	PV8	PV10	PV12	PV14	PV16	PV18	PV20
.,,	PV1	PV3	PV5	PV7	PV9		PV13	PV15	PV17	PV19

Figure 5-20 DC input terminal connection solution

IS12P00012

5.7.2 Connecting Cables to Amphenol Helios H4 Terminals

Specifications

Cables with high rigidity, such as armored cables, are not recommended, because poor contact may be caused by the bending of cables.

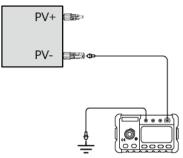
Use the Amphenol Helios H4 PV connectors delivered with the inverter. If the PV connectors are lost or damaged, purchase the connectors of the same model. The device damage caused by incompatible PV connectors is not covered under any warranty.

Procedure

- **Step 1** Prepare DC input power cables.
- Step 2 Crimp positive and negative metal terminals.

- **Step 3** Insert the positive and negative metal terminals into the corresponding positive and negative connectors.
- **Step 4** Tighten the locking nuts on the positive and negative connectors.
- **Step 5** Set a multimeter to the DC position (measurement range \geq 1100 V) and use it to measure the voltage between the positive and negative terminals of a PV string.
 - If the voltage is a negative value, the DC input polarity is incorrect. Rectify the connection.
 - If the voltage is greater than 1100 V, too many PV modules are connected to the same string. Remove some PV modules.
- **Step 6** Use an insulation resistance tester to test the insulation resistance of the PVcable to the ground. Add 1500 V DC voltage between the PV- cable and the ground and check the insulation resistance.
 - If the insulation resistance is greater than or equal to 1 M Ω , the insulation resistance is normal.
 - If the insulation resistance is less than 1 MΩ, troubleshoot the insulation fault of the cable.

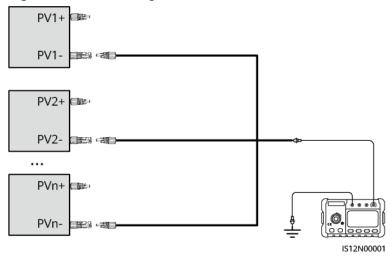
Figure 5-21 Testing the insulation resistance



NOTE

You can prepare a tool to connect all PV– cables together using a conversion adapter and measure the ground insulation resistance of all PV– cables of an inverter at a time.

Figure 5-22 Measuring the insulation resistance of all PV- cables



Step 7 Insert the positive and negative connectors into the corresponding DC positive and negative input terminals of the inverter.

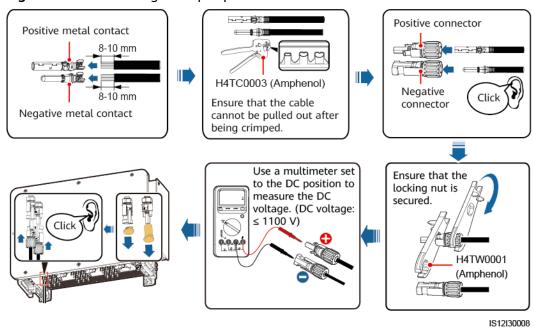
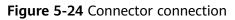
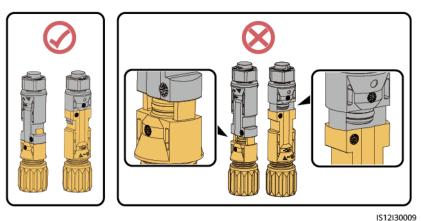


Figure 5-23 Connecting DC input power cables





NOTICE

- If a DC input power cable is reversely connected and the **DC SWITCH** is set to **ON**, do not immediately operate the **DC SWITCH** or the positive and negative connectors. Otherwise, the device may be damaged. The resulting device damage is not covered by the product warranty. Wait until the night when solar irradiance declines and the PV string current drops to below 0.5 A. Then set the three DC switches (**DC SWITCH**) to **OFF**, remove the positive and negative connectors, and correct the polarities of the DC input power cable.
- Connect the connectors on the PV strings to the connectors on the inverter, and pull back the connectors on the PV strings along the axial direction to check whether the connectors are securely installed.
- Ensure that the connectors are properly connected. Any connector damage due to improper connection is not covered under any warranty.

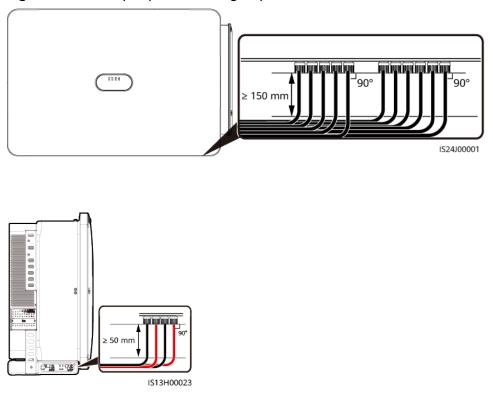


Figure 5-25 DC input power cabling requirement

NOTICE

When installing DC input power cables, leave at least 50 mm of slack. The axial tension on PV connectors must not exceed 80 N. Radial stress or torque must not be generated on PV connectors.

----End

5.7.3 Connecting Cables to Staubli MC4 Terminals

Specifications

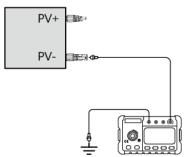
Cables with high rigidity, such as armored cables, are not recommended, because poor contact may be caused by the bending of cables.

Use the Staubli MC4 PV connectors delivered with the inverter. If the PV connectors are lost or damaged, purchase the connectors of the same model. The device damage caused by incompatible PV connectors is not covered under any warranty.

Procedure

- Step 1 Prepare DC input power cables.
- **Step 2** Crimp positive and negative metal terminals.
- **Step 3** Insert the positive and negative metal terminals into the corresponding positive and negative connectors.
- **Step 4** Tighten the locking nuts on the positive and negative connectors.
- **Step 5** Set a multimeter to the DC position (measurement range \ge 1100 V) and use it to measure the voltage between the positive and negative terminals of a PV string.
 - If the voltage is a negative value, the DC input polarity is incorrect. Rectify the connection.
 - If the voltage is greater than 1100 V, too many PV modules are connected to the same string. Remove some PV modules.
- **Step 6** Use an insulation resistance tester to test the insulation resistance of the PVcable to the ground. Add 1500 V DC voltage between the PV- cable and the ground and check the insulation resistance.
 - If the insulation resistance is greater than or equal to 1 M Ω , the insulation resistance is normal.
 - If the insulation resistance is less than 1 M Ω , troubleshoot the insulation fault of the cable or PV string.

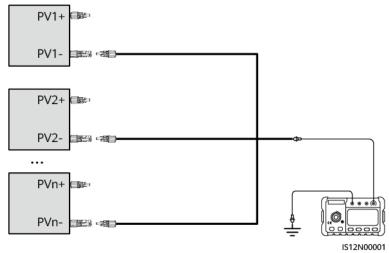
Figure 5-26 Testing the insulation resistance



D NOTE

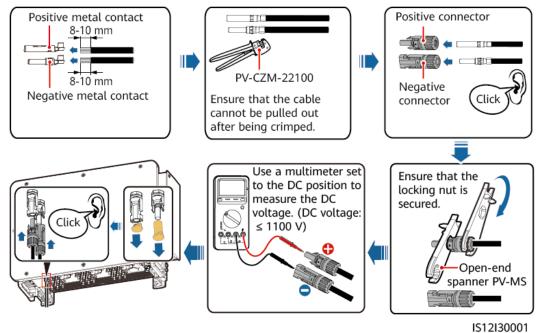
You can prepare a tool to connect all PV– cables together using a conversion adapter and measure the ground insulation resistance of all PV– cables of an inverter at a time.

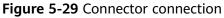


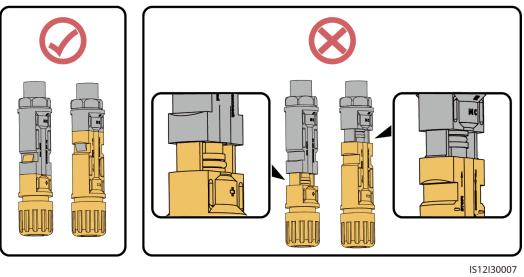


Step 7 Insert the positive and negative connectors into the corresponding DC positive and negative input terminals of the inverter.

Figure 5-28 Connecting DC input power cables







NOTICE

- If a DC input power cable is reversely connected and the **DC SWITCH** is set to **ON**, do not immediately operate the **DC SWITCH** or the positive and negative connectors. Otherwise, the device may be damaged. The resulting device damage is not covered by the product warranty. Wait until the night when solar irradiance declines and the PV string current drops to below 0.5 A. Then set the three DC switches (**DC SWITCH**) to **OFF**, remove the positive and negative connectors, and correct the polarities of the DC input power cable.
- Connect the connectors on the PV strings to the connectors on the inverter, and pull back the connectors on the PV strings along the axial direction to check whether the connectors are securely installed.
- Ensure that the connectors are properly connected. Any connector damage due to improper connection is not covered under any warranty.

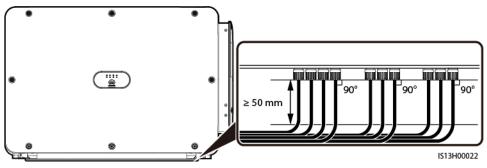
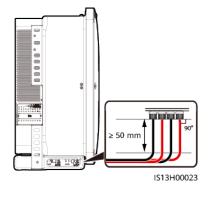


Figure 5-30 DC input power cabling requirement



NOTICE

When installing DC input power cables, leave at least 50 mm of slack. The axial tension on PV connectors must not exceed 80 N. Radial stress or torque must not be generated on PV connectors.

----End

5.8 Connecting RS485 communications cables

Communications Port Pin Definitions

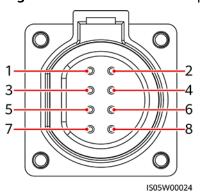


Figure 5-31 Communications port

Port	Pin	Definition	Pin	Definition	Description
RS485-1	1	RS485A IN, RS485 differential signal+	2	RS485A OUT, RS485 differential signal+	Used to cascade inverters or connect
	3	RS485B IN, RS485 differential signal–	4	RS485B OUT, RS485 differential signal–	devices such as the SmartLogger.
PE	5	PE, shield layer grounding	6	PE, shield layer grounding	-

Port	Pin	Definition	Pin	Definition	Description
RS485-2	7	RS485A, RS485 differential signal+	8	RS485B, RS485 differential signal–	Used to connect an RS485 slave device.
					 In the scenario of Smart Dongle networking or a single inverter, if power control at the grid connection point is adopted, the RS485-2 port is connected to the power meter to collect power information at the grid connection point. In the smart
					tracker control scenario, the RS485-2 port is connected to the tracker system to
					collect tracker information.

Connecting RS485 Communications Cables

When routing communications cables, separate them from power cables and connect the shield layer to the PE point to prevent communication from being affected. This section describes how to connect three communications cables.

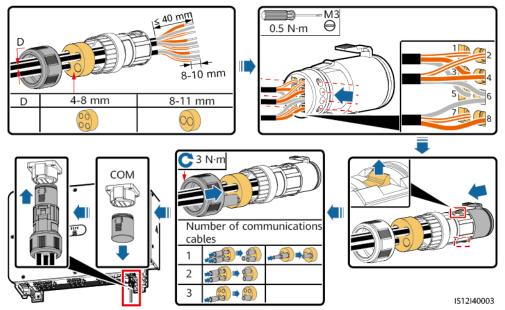
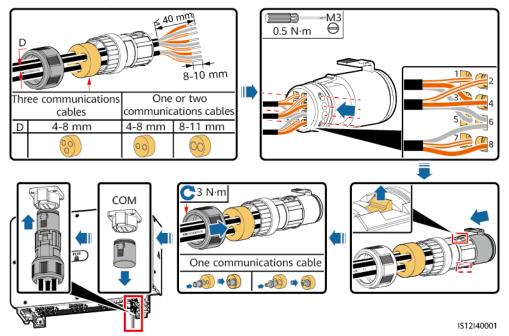


Figure 5-32 Connecting RS485 communications cables (4–8 mm four-hole rubber ring)

Figure 5-33 Connecting RS485 communications cables (4–8 mm two- or threehole rubber ring)



5.9 (Optional) Installing the Smart Dongle

• 4G Smart Dongle

NOTICE

- You do not need to install a SIM card if your Smart Dongle is already configured with one. The configured SIM card is a China Mobile card and can be used only on the Smart Dongle. Before installation, check whether the site is effectively covered by China Mobile signals. If not, prepare a SIM card of other operators.
- If your Smart Dongle is not configured with a SIM card, you need to prepare one (dimensions: 25 mm x 15 mm; capacity: \geq 64 KB).
- When installing the SIM card, determine its installation direction based on the silk screen and arrow on the card slot.
- Press the SIM card in place to lock it, indicating that the SIM card is correctly installed.
- When removing the SIM card, push it inward to eject it.
- When reinstalling the enclosure of the Smart Dongle, ensure that the snapfits click into place.

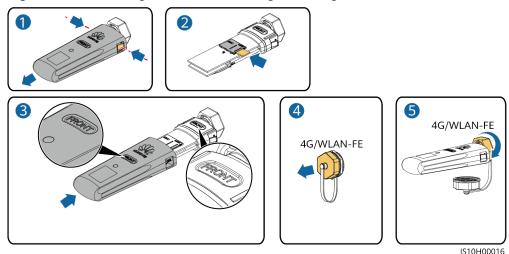


Figure 5-34 Installing the 4G Smart Dongle (SDongleA-03)

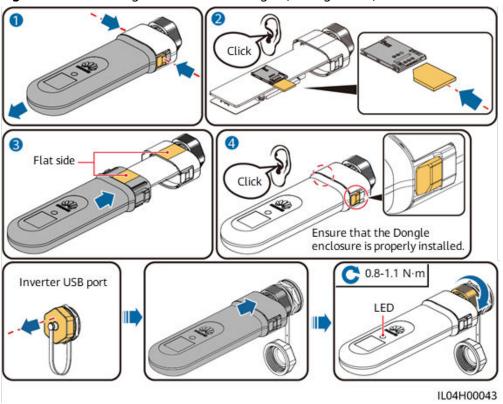
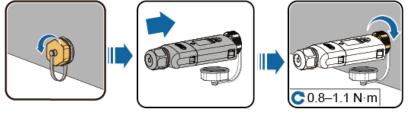


Figure 5-35 Installing the 4G Smart Dongle (SDongleB-06)

• WLAN-FE Smart Dongle (WLAN communication)

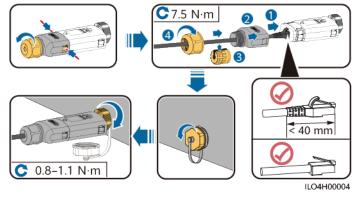
Figure 5-36 Installing the WLAN-FE Smart Dongle (SDongleA-05 for the WLAN communication scenario)



IL04H00005

• WLAN-FE Smart Dongle (FE communication)

Figure 5-37 Installing the WLAN-FE Smart Dongle (SDongleA-05 for the FE communication scenario)



NOTICE

Install the network cable before installing the Smart Dongle on the inverter.

NOTE

 For details about how to use the WLAN-FE Smart Dongle SDongleA-05, see SDongleA-05 Smart Dongle Quick Guide (WLAN-FE). You can scan the QR code below to obtain the guide.



• For details about how to use the 4G Smart Dongle SDongleA-03, see **SDongleA-03 Quick Guide (4G)**. You can scan the QR code below to obtain the guide.



• For details about how to use the 4G Smart Dongle SDongleB-06, see **SDongleB-06 Smart Dongle Quick Guide (4G)**. You can scan the QR code below to obtain the guide.



The quick guide is delivered with the Smart Dongle.

6 Commissioning

Prerequisites

A DANGER

• Wear personal protective equipment and use dedicated insulated tools to avoid electric shocks or short circuits.

6.1 Check Before Power-On

No.	Acceptance Criteria
1	The inverter is installed correctly and securely.
2	The DC SWITCH and downstream AC switch are OFF .
3	All cables are connected correctly and securely.
4	The installation space is proper, and the installation environment is clean and tidy.
5	The maintenance compartment door is closed and the door screws are tightened.
6	Unused DC input terminals are sealed with sealing plugs.
7	Waterproof plugs on unused USB and RESET ports are tightened.

6.2 System Power-On

Precautions

1 DANGER

• Wear personal protective equipment and use dedicated insulated tools to avoid electric shocks or short circuits.

When the LED2 is steady green (the inverter is connected to the power grid), do not turn on the DC switches. Otherwise, the inverter may be damaged because insulation resistance detection is not performed.

NOTICE

Before the equipment is put into operation for the first time, ensure that the parameters are set correctly by professional personnel. Incorrect parameter settings may result in noncompliance with local grid connection requirements and affect the normal operations of the equipment.

NOTICE

- Before turning on the AC switch between the inverter and the power grid, check that the AC voltage is within the specified range using a multimeter.
- Do not set the DC switch to the position labeled .
- When the system is powered on or running, ensure that there are no obstacles in path of travel of the DC switch handles (for example, the handles are not stuck by cables or mistakenly held by hands) to ensure that the handles can move freely. Otherwise, the DC switches cannot automatically turn off.
- If an inverter has not been running for more than half a year after being mounted, it must be checked and tested by professionals before being put into operation.

Procedure

Step 1 Turn on the AC switch between the inverter and the power grid.

NOTICE

If you perform step **Step 2** before step **Step 1**, the inverter reports a **Shutdown: Fault** alarm. You can start the inverter only after the fault is automatically cleared.

- **Step 2** Set **DC SWITCH 1 (MAIN SWITCH)** at the bottom of the inverter enclosure to **ON**. When you hear a click, the switch is on.
- Step 3 Check the status of the PV connection indicator. Check the status of the PV connection indicator. If it is steady green, set DC SWITCH 2 and DC SWITCH 3 to ON.
- Step 4 Observe the LED indicator status to check the operating status of the inverter. ----End

6.3 Power-On and Commissioning

6.3.1 Commissioning Methods and Process

The inverter can be commissioned on the SmartLogger WebUI or FusionSolar app.

Figure 6-1 Commissioning process on the SmartLogger WebUI

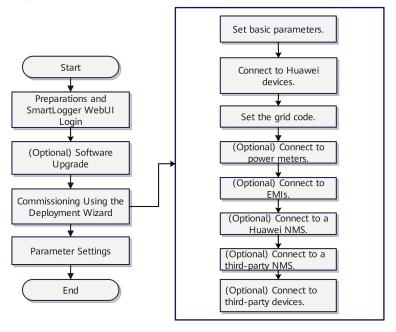




Figure 6-2 Commissioning process on the FusionSolar app

6.3.2 Commissioning the SUN2000 (Using the SmartLogger)

6.3.2.1 Preparations and SmartLogger WebUI Login

For details about preparations and WebUI login, see **SmartLogger3000 User Manual**.

6.3.2.2 Software Upgrade

For details about software upgrade, see the **SmartLogger3000 User Manual**.

6.3.2.3 Commissioning Using the Deployment Wizard

Procedure

Step 1 Set basic parameters.

Figure 6-3 Setting basic parameters

Enspire	Deploy	ment Wizard	Overview Me	onitoring	Query	Settings	Maintenance	D		 I (🛕 🛛 🔒 🛞
Deployment Wizard	0	2	3	- 4		5	6	- 7		
Basic parameters	Basic	Huawei	Power Meter	EMI	Huaw	ei NMS	Third-party NMS	Third-party Devices	Configuration Completed	
Huawei Devices										
Power Meter	* Date&Time									😮 He
EMI				Country	/Region	CN(China,	People's Rei			
Huawei NMS				Tir	me zone	(UTC+08:	00)Beijing 💙			
Third-party NMS					Date	2023-02-0	17 m	YY-MM-DD)		
Third-party Devices					Time	11:34:19	(HF	H:MM:SS)		
Configuration Completed				Cloc	k source	Managem	ent System 🖌			
				Synchronizatio	n server	NA				
			Late	est synchronizat	ion time	2000-01-0	1 00:00:00			

Step 2 Connect to Huawei devices.

- For RS485 communication, click Search for Device. The address is automatically allocated.
- For MBUS communication, click **Choose File** or **SN List** to add the SN of a device. Click **Submit** to deliver the added device. Then click **Search for Device**.
- **Step 3** After the device is connected, set the grid code based on the site requirements.

Figure 6-4 Setting the grid code

Enspire									English	* (0e)
Enspire	Deplo	oyment Wizard	Overview Mon	itoring	Query Settings	Maintenance)			<u> 1 🕛 🤮 🔮 </u>
Deployment Wizard	0	-0-		4		6	- 7			
Basic parameters	Basic parameters	Huawei Devices	Power Meter	EMI	Huawei NMS	Third-party NMS	Third-party Devices	Configuration Completed		
Huawei Devices										
Power Meter	Find Code									
EMI		No.	Device			Grid Code				
Huawei NMS		1	Inverter(COM1-1)			VDE-AR-N	44110-MV800			<u>^</u>
Third-party NMS										
Third-party Devices										
Configuration Completed										
	1									
					Grid Code ABNT NE	IR 16149-MV800	Import	Config.		
						atch configurations				

Step 4 Connect to power meters.

Set related parameters by referring to "**Setting Meter Parameters**" in the *SmartLogger3000 User Manual*.

Figure 6-5 Connecting to power meters

Deployment Wizard	0	0		(4)	(5)	6	(7)		
Basic parameters Huawei Devices	Basic parameters	Huawei Devices	Power Meter	EMI Hua	wei NMS	Third-party NMS	Third-party Devices	Configuration Completed	
Power Meter	V Modbus RTU								0
EMI				Port	COM1	~			
Huawei NMS				Protocol	Modbus	~			
Third-party NMS				Baud rate	9600	~			
Third-party Devices				Parity	None	~			
Configuration Completed				Stop Bit	1	~			
				Address	1	p.,	247]		
	Device		Signal Name				Value		Unit
	Device		Signal Name				Value		Unit
	Device		Signal Name				Value		Unit
	Device		Signal Name				Value		Unit
	Device		Signal Name		Þ		Value		Unit
	Device		Signal Name		ß		Value		Unit
	Device		Signal Name		₽		Value		Unit
	Davice		Signal Name		₽		Value		Unit

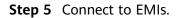


Figure 6-6 Connecting to EMIs

Enspire									English - COLCO
Laspire	Deploy	ment Wizard	Overview Mo	nitoring X	Query Setting	s Maintenano	•		🔒 🛄 🔔
Deployment Wizard	0	-0			- 6	6			
Basic parameters	Basic	Huawel Devices	Power Meter	EMI	Huawel NMS	Third-party NMS	Third-party Devices	Configuration	
Huawei Devices									
Power Meter	Modbus RTU								Help
EMI					Port COM1	~			
Huawei NMS				1	laud rate 9600	~			
Third-party NMS					Parity None	÷			
Third-party Devices					Stop Bit 1	~			
Configuration Completed				EP		Zonen SMPx 👻			
							247]		
					Add D	rvices			
	· EMI Running I	nformation							
	Device		Signal Name				Value		Unit
								L2	
									Previous Next Skip

Step 6 Connect to a Huawei network management system (NMS).

Set related parameters by referring to "Setting Parameters for Connecting to the Management System" (content related to a Huawei NMS) in the *SmartLogger3000 User Manual*.

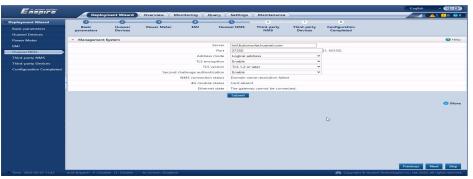


Figure 6-7 Connecting to a Huawei NMS

Step 7 Connect to a third-party NMS.

Set related parameters by referring to "Setting Parameters for Connecting to the Management System" (content related to a third-party NMS) in the *SmartLogger3000 User Manual*.

Figure 6-8 Connecting to a third-party NMS

Ensorre									English	~ @
Enspire	Deploy	ment Wizard	Overview M	onitoring	Query Settings	Maintenance)		- Illi	<u>A1 00</u>
Deployment Wizard	0	0	-0	-0-	-0	-0	- 7			
Basic parameters	Basic	Huawei Devices	Power Meter	EMI	Huawei NMS	Third-party NMS	Third-party Devices	Configuration Completed		
Power Meter	Select a protocol f	for connecting	to the third-party N	IMS or device	h.					•
					Modbus TCP	Modbus RTU	IEC104			
Huawei NMS										
Third-party NMS										
Third-party Devices										
Configuration Completed										
	N									

Step 8 Connect to third-party devices.

Set related parameters by referring to "**Setting Custom Device Parameters**" in the *SmartLogger3000 User Manual*.

Figure 6-9 Connecting to third-party devices

Enspire									English v 🔞 🕞
Enspire	Deploy	ment Wizard	Overview Mor	itoring Query	Settings	Maintenance	0		
Deployment Wizard	0	-0-		-0	-6	6	-0-		
Basic parameters	Basic parameters	Huawei Devices	Power Meter	EMI Hu	awei NMS	Third-party NMS	Third-party Devices	Configuration Completed	
Huawei Devices									
Power Meter	The SmartLogger	works in mast	er mode and connects	to third-party devi	ces via Modi	ous RTU protoco	4.		Help
EMI									
Huawei NMS	 Configuration 	Import/Export							
Third-party NMS					Import Co	nfig. Export C	onfig		
Third-party Devices	Modbus RTU								
Configuration Completed				Port	COM1	~			
	1			Protocol		~			
				Baud rate	9600	~			
				Parity	None	~			
				Stop Bit	1	~			
				Device Type	Custom D	evice1 👻			
				Address	1	[1, 2	:47]		
	 Device Mgmt. 						6		
	All No.	Device		Port C	omm Address	Logical	addr.	SN	Device status
					Add Devic	es Remove D	evices		
Time 2023-02-07 11:43	Grid dispatch P : Disa	ole Q : Disable	AI control : Disabled					يالا د Copyright © Hua	Previous Next Skip

Step 9 Click **Finish** to complete the configuration.

Figure 6-10 Completing the configuration

Enspire	_									English	~ (0E)
		Deployment Wizard	Overview Mor	nitoring C	Query Settings	Maintenance)			🖉 line 🖊	1 10 00
Deployment Wizard	0-	0		-4		6					
Basic parameters	Basic paramet		Power Meter	EMI	Huawei NMS	Third-party NMS	Third-party Devices	Configuration Completed			
Huawei Devices											
Power Meter	Array	startup/shutdown				011					
EMI				Array star	tup/shutdown Pow						
Huawei NMS					Batch conf	igurations					
Third-party NMS	 Netwo 	orking Configuration De	tails								
Third-party Devices					NMS connection	n status Domain i	name resolution t	alled			
Configuration Completed					MODBUS TCP Link						
						setting Disable					
[5] 5 (5) 2] 3 2]	•					octaining binautor					
		ect Device									
		PCS/Inverters:1									
		Device 0		ort	Comm A	ddress 🕈	1	SN 0		Device status	0
20 mel 17 - 16 등 (1	Inverter(COM1-1)	4	COM1	1			6T1979057591		0	
Yest States Market											
생성들에는 눈 분위한											
등 방법으로 감독 전											
										Previou	s Finish
1 Time 2023-02-07 11:43	Grid dispatch	P : Disable Q : Disable	AI control : Disabled					🦀 Copyright	t © Huawei Technologies	Co., Ltd. 2022. Al	rights reserved.

----End

6.3.2.4 Parameters Settings

Choose **Monitoring > Inverter > Running Param.**, set running parameters, and click **Submit**.

Figure 6-11 Setting running parameters

Enspire		Deploym	ent Wizard Overvi	ew Monitoring Query	Settings Maintenance		🔜 🔨 🔝 🚛 🚛 🖉
SmartLogger3000	Runn	ing Info.	Active Alarm Perfor	mance Data Energy Running P	nram. Characteristic Curve Abou	at the second	
Logger(Local)	Grid P	arameters	Protection Parameters	Feature Parameters Power Adj	ustment Power Baseline Adjustn	nent PV String Access Detection	
Inverter		No.	Signal Name		Value		Unit
Inverter(COM1-1)		1	Grid code		VDE-AR-N4110-MV800	~	
		2	Isolation		Input ungrounded(with TF)	~	
		3	Output mode	2	Three-phase three-wire	~	
		4	Auto start upon grid	recovery	Enable	~	
		5	Grid connection dura	tion after power grid recovery	0	[0, 7200]	\$
		6	Grid reconnection vo	tage upper limit	880.0	[800.0, 1088.0]	V
		7	Grid reconnection vo	tage lower limit	760.0	[360.0, 800.0]	v
		8	Grid reconnection fre	quency upper limit	50.10	[50.00, 60.00]	Hz
	• •	9	Grid reconnection fre	quency lower limit	49.90	[40.00, 50.00]	Hz
		10	Delay time for connect	ting automatically to the network	60	[0, 7200]	5
		11	Soft start time after g	rid failure	20	[1, 1800]	s
		12	Max. voltage of grid-	ied startup	880.0	[800.0, 1088.0]	V
		13	Min. voltage of grid-t	led startup	720.0	[360.0, 800.0]	v
		14	Max. frequency of gri	d-tied startup	50.20	[50.00, 60.00]	Hz
	0	15	Min. frequency of grid	d-tied startup	47.50	[40.00, 50.00]	Hz
		16	Quick startup for sho	rt-time grid disconnection	Disable	~	

For details about the parameter settings, see the **SmartLogger3000 User Manual**.

6.3.3 Commissioning the SUN2000 (Using the App)

6.3.3.1 Downloading the FusionSolar App

For details, see **Downloading and Installing the App** in the *FusionSolar App User Manual*.

6.3.3.2 Registering an Installer Account

For details, see **Registering the Company's First Installer Account** in the *FusionSolar App User Manual*.

6.3.3.3 Logging In to or Logging Out of FusionSolar App

For details, see **Logging In to and Logging Out of FusionSolar App** in the *FusionSolar App User Manual*.

6.3.3.4 Setup Wizard

For details, see **Setup Wizard** in the *FusionSolar App User Manual*.

6.3.3.5 Commissioning Functions and Features

NOTICE

Only professionals are allowed to set the grid parameters, protection parameters, feature parameters, power adjustment parameters, and grid-tied point control parameters of the inverters. If the grid parameters, protection parameters, and feature parameters are incorrectly set, the inverters may not connect to the power grid. If the power adjustment parameters and grid-tied point control parameters are incorrectly set, the inverters and grid-tied point control parameters are incorrectly set, the inverters and grid-tied point control parameters are incorrectly set, the inverters may not connect to the power grid as required. In these cases, the energy yield will be affected.

Choose **Commission Device** and set related device parameters. For details about the parameters, see **FusionSolar App and SUN2000 App Device Commissioning Guide**.

6.3.3.5.1 Setting Feed-in at Limited Current

Function

The output current of the PV power system can be limited or reduced to ensure that the output current is within the specified range.

This function applies only to the commercial and industrial (C&I) scenarios in the UK where the grid code is G99-TYPEA-LV, G99-TYPEB-LV, G99-TYPEB-HV, G99-TYPEB-HV-MV480, or G99-TYPEA-HV. The SUN2000 app version must be later than 6.24.00.563.

Connecting the App to the Inverter or Smart Dongle

NOTICE

If a single inverter is connected to the power grid, a Smart Dongle must be used for networking.

Procedure

Step 1 On the home screen, choose **Power adjustment** > **Feed-in at limited current**.

Figure 6-12 Feed-in at limited current

< Grid-tied Point Control		Feed-in at limited current	
Active power	>	Feed-in at limited current	
Reactive power	>	Max. feed-in current	0 A >
Shutdown at high feed-in power	>	Max. grid supply current	0 A >
Feed-in at limited current	>	 Current adjustment interval	2 s >

Table 6-1 Feed-in at limited current

Paramete	er	Description	
Feed-in at limited current ^a	Feed-in at limited current	 The default value is Disable. If this parameter is set to Disable, feed-in at limited current will be unavailable. If this parameter is set to Enable, feed-in at limited current will be available. 	

er	Description	
Max. feed-in current ^b	Value range: [0, 30000 A]	
	• Due to external disturbances, the feed-in current may exceed the specified value by 2%. In this case, the inverter will adjust the current to a value within the range limit.	
	• After the user changes the maximum feed-in current, the inverter will adjust the current to a value within the range limit.	
Max. grid supply current	Value range: [0, 30000 A]	
	If the grid supply current exceeds the specified value by 2%, the inverter will adjust the current to a value within the range limit.	
Current adjustment interval	Value range: [1, 5s]	
	You are advised to keep the default value. A larger value indicates a lower current adjustment speed.	
	If this parameter is set to 2s and the current at the grid connection point exceeds the threshold, the inverter adjusts the current every 2s.	
	Max. feed-in current ^b	

Note a: If the inverter shuts down because the feed-in current adjustment is not complete within the specified time, the user needs to manually start the inverter. By default, the user needs to wait for at least 4 hours before starting the inverter.

Note b: If the maximum feed-in current is not adjusted to a value within the range limit within 15s, the inverter will shut down and report a **Power Control Abnormal at Grid Connection Point** alarm.

----End

Scenario Where the App Connects to the SmartLogger

NOTICE

If multiple inverters are cascaded, the SmartLogger must be used.

Procedure

Step 1 On the home screen, choose **Power adjustment > Feed-in at limited current**.

Figure 6-13 Feed-in at limited current

< Power adjustment		Feed-in at limited current		
Active power control	>		Feed-in at limited current	
Reactive power control	>		Max. feed-in current	0 A >
DRM	>		Max. grid supply current	0 A >
Capacity Control	>		Array startup	\bigcirc
Shutdown at high feed-in power	>			
Feed-in at limited current	>			

Table 6-2 Feed-in at limited current

Paramete	er	Description
Feed-in at limited current ^a	Feed-in at limited current	 The default value is Disable. If this parameter is set to Disable, feed-in at limited current will be unavailable. If this parameter is set to Enable, feed-in at limited current will be available.
	Max. feed-in current ^b	 Value range: [0, 30000 A] Due to external disturbances, the feed-in current may exceed the specified value by 2%. In this case, the inverter will adjust the current to a value within the range limit. After the user changes the maximum feed-in current, the inverter will adjust the current to a value within the range limit.
	Max. grid supply current	the range limit. Value range: [0, 30000 A] If the grid supply current exceeds the specified value by 2%, the inverter will adjust the current to a value within the range limit.
	Array startup	All inverters in the array can be started by one click.

Note a: If the inverter shuts down because the feed-in current adjustment is not complete within the specified time, the user needs to manually start the inverter. By default, the user needs to wait for at least 4 hours before starting the inverter.

Note b: If the maximum feed-in current is not adjusted to a value within the range limit within 15s, the inverter will shut down and report a **Power Control Abnormal at Grid Connection Point** alarm.

----End

6.4 Upgrading the Inverter

USB flash drives of SanDisk, Netac, and Kingston are recommended. Other brands may be incompatible.

D NOTE

- Delete the script file immediately after use to reduce information disclosure risks.
- The file system format of the USB flash drive must be FAT32.

Procedure

- **Step 1** Download the required software upgrade package from the technical support website.
- **Step 2** Decompress the upgrade package and copy all files to the root directory of the USB flash drive.

NOTICE

Do not modify the content in the upgrade package. All files in the upgrade package contain RSA signature verification. Modifying the content in the upgrade package will cause an upgrade failure.

Step 3 Connect the USB flash drive to the USB port. The system automatically identifies the USB flash drive and executes all commands specified in the boot script file. View the LED indicators to determine the operating status.

LED Indicator	Status	Description
	Off	No USB flash drive- related operation is performed.
	Blinking green slowly	USB flash drive-related operations are being performed.
	Blinking green fast	An operation with a USB flash drive has failed.
	Steady green	USB flash drive-related operations succeeded.

Table 6-3 LED indicator description

Step 4 The system automatically restarts when the upgrade is completed. All indicators are off during the restart. After the restart, the preceding indicator is blinking

green slowly for one minute until becoming steady on, which indicates that the upgrade is successful.

----End

7 Maintenance

Prerequisites

• Wear personal protective equipment and use dedicated insulated tools to avoid electric shocks or short circuits.

• Before performing maintenance, power off the equipment, follow the instructions on the delayed discharge label, and wait for a period of time as specified to ensure that the equipment is not energized.

7.1 Shutdown and Power-Off

Context

- If two inverters share the same AC switch on the AC side, power off the system of the two inverters.
- After the system is powered off, the remaining electricity and heat on the enclosure may cause electric shocks or burns. Therefore, wait for at least 15 minutes after inverter power-off and put on protective gloves before working on the inverter.

Procedure

Step 1 Send a shutdown command on the SUN2000 app, SmartLogger, or management system.

For details, see section **Maintenance** in the *FusionSolar App and SUN2000 App Device Commissioning Guide* and the user manual of the SmartLogger or management system.

- **Step 2** Turn off the AC switch between the inverter and the power grid.
- Step 3 Set all DC switches (DC SWITCH) to OFF.

----End

7.2 Power-Off for Maintenance

Context

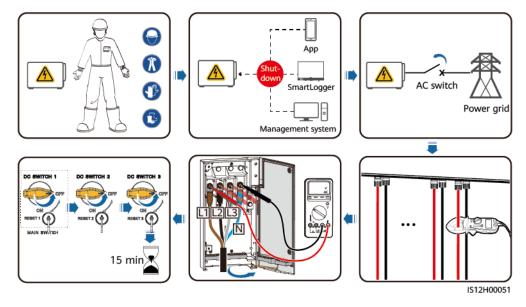
To prevent personal injury and equipment damage, perform the following procedure to power off the inverter for troubleshooting or replacement.

- If the inverter is faulty, do not stand in front of it if possible.
- If the LED1 indicator on the inverter is off and each DC switch is set to **OFF**, do not operate any DC switch on the inverter. For details, see **Step 4**.
- Do not operate the DC switches on the inverter before you perform steps Step 3 to Step 5.
- When the inverter detects a fault, it triggers automatic DC disconnection protection. Do not turn on the DC switches before the fault is rectified.
- If the AC switch between the inverter and the power grid has been turned off automatically, do not turn it on before the fault is rectified.
- Before power-off for maintenance, do not touch the energized components of the inverter. Otherwise, electric shocks or arcs may occur.

Procedure

- **Step 1** Wear proper PPE.
- **Step 2** If the inverter does not shut down due to a fault, send a shutdown command on the SUN2000 app, SmartLogger, or management system. If the inverter has shut down due to a fault, go to the next step.
- Step 3 Turn off the AC switch between the inverter and the power grid.
- **Step 4** Use a clamp meter to measure the DC current of each PV string input to the inverter.
 - If the current is less than or equal to 0.5 A, go to the next step.

- If the current is higher than 0.5 A, wait until the solar irradiance decreases and the PV string current decreases below 0.5 A at night, and then go to the next step.
- **Step 5** Open the maintenance compartment door, install a support strut, and use a multimeter to check the phase voltage of the AC terminal block. Ensure that the AC side of the inverter is powered off.
- **Step 6** Set all DC switches of the inverter to OFF. If the DC switches are automatically turned off, go to the next step.



Step 7 Wait for 15 minutes and troubleshoot or repair the inverter.

- Do not open the panel for maintenance if the inverter is emitting abnormal smell or smoke, or has obvious exceptions.
- If the inverter does not emit abnormal smell or smoke and is intact, repair or restart it based on the alarm handling suggestions. Do not stand in front of the inverter during the restart.

----End

7.3 Routine Maintenance

To ensure that the inverter can operate properly for a long term, you are advised to perform routine maintenance on it as described in this section.

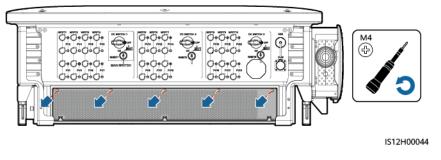
- Before cleaning the inverter, connecting cables, and checking the grounding reliability, power off the inverter and ensure that each **DC SWITCH** on the inverter is set to **OFF**.
- If you need to open the maintenance compartment door on rainy or snowy days, take protective measures to prevent rain or snow from entering the maintenance compartment. If protective measures cannot be taken, do not open the maintenance compartment door.

Table 7-1	Maintenance	checklist
-----------	-------------	-----------

Check Item	Check Method	Maintenance Interval
Cleanness of air intake and exhaust vents, and fans	 Check whether there is dust on the air intake and exhaust vents. If necessary, remove the baffle plates from the vents and clean up dust. Check whether the fan generates abnormal noise during operation. 	Once every 6 to 12 months
System running status	 Check whether the inverter is damaged or deformed. Check whether the inverter generates abnormal sounds during operation. Check whether all inverter parameters are correctly set during operation. 	Once every 6 months
Electrical connections	 Check whether cables are disconnected or loose. Check whether cables are damaged, especially whether the cable sheath that contacts a metal surface is damaged. Check whether the sealing caps of idle DC input terminals fall off. Unused terminals and ports are sealed by waterproof glands. 	6 months after the first commissioning and once every 6 to 12 months after that
Grounding reliability	Check whether the PE cable is securely connected.	6 months after the first commissioning and once every 6 to 12 months after that

Check Item	Check Method	Maintenance Interval
Vegetation around the inverter	Perform inspection and weeding as required.Clean the site promptly after weeding.	Based on the local wilting season

Figure 7-1 Removing the baffle plate of the air intake vent



NOTICE

After the cleaning is complete, reinstall the baffle plate. Tighten the screws with a torque of 1.2 N·m.

7.4 Alarm Reference

For details about alarms, see Inverter Alarm Reference.

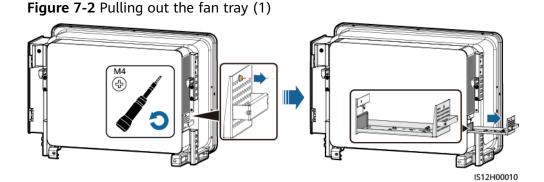
7.5 Replacing a Fan

- Before replacing a fan, power off the inverter.
- When replacing a fan, use insulated tools and wear PPE.

NOTE

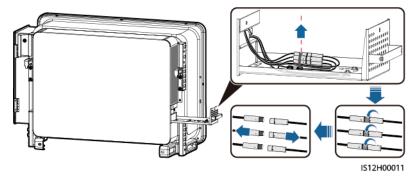
If the fan gets stuck when being pulled or pushed, slightly lift it.

Step 1 Remove the screws from the fan tray and store them properly. Pull out the fan tray until the fan tray is flush with the inverter enclosure.

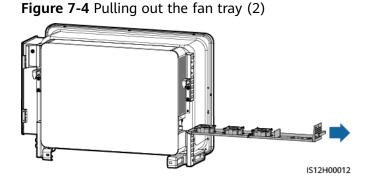


Step 2 Remove the cable ties shared by the cables, unscrew the connectors, and disconnect the cables.



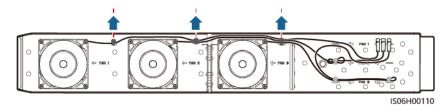


Step 3 Pull out the fan tray completely.



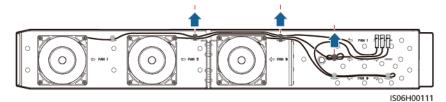
- **Step 4** Remove cable ties of the faulty fan.
 - FAN 1 is faulty.

Figure 7-5 Removing cable ties from FAN 1



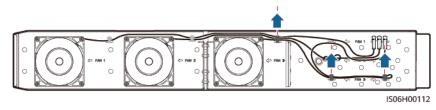
• FAN 2 is faulty.

Figure 7-6 Removing cable ties from FAN 2



• FAN 3 is faulty.

Figure 7-7 Removing cable ties from FAN 3



Step 5 Remove the faulty fan (FAN 1 is used as an example).



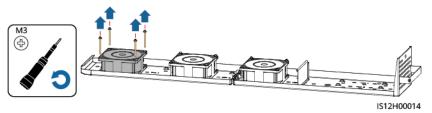
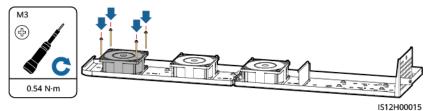
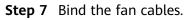




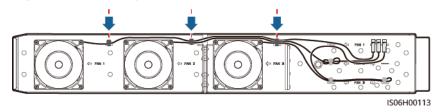
Figure 7-9 Installing a fan





• Binding positions for FAN 1

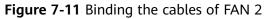
Figure 7-10 Binding the cables of FAN 1

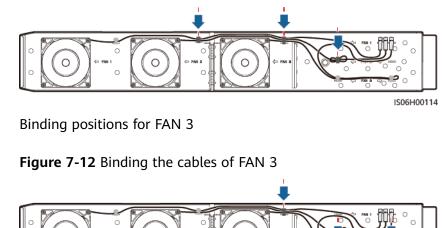


• Binding positions for FAN 2

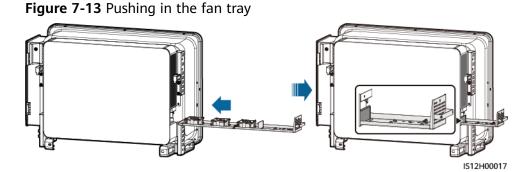
IS06H00115

IS12H00018

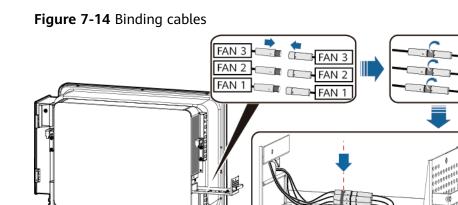




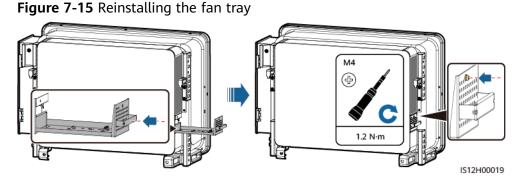
Step 8 Push in the fan tray until the fan baffle plate is flush with the inverter enclosure.



Step 9 Connect the cables correctly according to the cable labels and bind the cables.



Step 10 Push the fan tray into the slot and tighten the screw.



----End

7.6 Resetting and Turning On the DC Switch

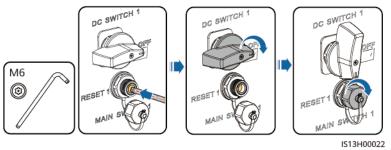
Prerequisites

If an internal inverter fault is displayed on the mobile app or remote monitoring system and the DC switch is OFF, the DC switch of the inverter has been automatically turned off. In this case, rectify the fault based on the alarm handling suggestions before turning on the DC switch.

Procedure

- **Step 1** Loosen the nuts on the RESET buttons under the three DC switches, and press the RESET buttons inwards until they cannot go further.
- Step 2 Set the DC SWITCH to ON.
- **Step 3** Tighten the nuts of the RESET buttons.

Figure 7-16 Resetting and turning on a DC switch (DC SWITCH 1 is used as an example)



----End

8 Handling the Inverter

8.1 Removing the SUN2000

NOTICE

Before removing the SUN2000, disconnect both AC and DC connections.

Perform the following operations to remove the SUN2000:

- 1. Disconnect all cables from the SUN2000, including RS485 communications cables, DC input power cables, AC output power cables, and PGND cables.
- 2. Remove the SUN2000 from the mounting bracket.
- 3. Remove the mounting bracket.

8.2 Packing the SUN2000

- If the original packing materials are available, put the SUN2000 inside them and then seal them by using adhesive tape.
- If the original packing materials are not available, put the SUN2000 inside a suitable cardboard box and seal it properly.

8.3 Disposing of the SUN2000

If the SUN2000 service life expires, dispose of it according to the local disposal rules for electrical equipment waste.

9 Technical Specifications

Efficiency

ltem	SUN2000-115 KTL-M2	SUN2000-110 KTL-M2	SUN2000-100 KTL-M2	SUN2000-100 KTL-M2 (Chinese mainland)	SUN2000-75K TL-M1
Maximum efficiency	≥ 98.6% (400 V) and ≥ 98.8% (480 V)	≥ 98.6% (380 V)	≥ 98.6% (380 V/400 V) and ≥ 98.8% (480 V)	≥ 98.6% (380 V)	≥ 98.6% (380 V/400 V) and ≥ 98.8% (480 V)
Efficiency in China	-	98.1% (380 V)	-	98.1% (380 V)	-
European efficiency	≥ 98.4% (400 V) and ≥ 98.6% (480 V)	-	≥ 98.4% (380 V/400 V) and ≥ 98.6% (480 V)	-	≥ 98.3% (380 V/400 V), ≥ 98.4% (480 V)

Input

ltem	SUN2000-115 KTL-M2	SUN2000-110 KTL-M2	SUN2000-100 KTL-M2	SUN2000-100 KTL-M2 (Chinese mainland)	SUN2000-75K TL-M1
Maximum input voltage ^a	1100 V				
Operating voltage range ^b	200–1000 V				

ltem	SUN2000-115 KTL-M2	SUN2000-110 KTL-M2	SUN2000-100 KTL-M2	SUN2000-100 KTL-M2 (Chinese mainland)	SUN2000-75K TL-M1	
Minimum startup voltage	200 V					
Full-load MPPT voltage range ^c	540-800 V (400 V) and 625-850 V (480 V)	540-800 V (380 V)	540–800 V (380 V/400 V) and 625–850 V (480 V)	540-800 V (380 V)	540–800 V (380 V/400 V) and 625–850 V (480 V)	
Rated input voltage	600 V (400 V) and 720 V (480 V)	600 V (380 V)	600 V (380 V/400 V) and 720 V (480 V)	600 V (380 V)	570 V (380 V), 600 V (400 V), and 720 V (480 V)	
Maximum input current per MPPT	30 A				26 A	
Maximum input current per string	20 A					
Maximum short-circuit current (per MPPT)	40 A					
Maximum backfeed current to the PV array	0 A					
Number of inputs	20					
Number of MPPT circuits	10					
Note a: The maximum input voltage is the maximum DC input voltage that the inverter can withstand. If the input voltage exceeds this value, the inverter may be damaged. Note b: If the input voltage is beyond the operating voltage range, the inverter cannot work properly. Note c: The PV strings connecting to the same MPPT circuit shall use the same model and						
quantity of PV	modules. It is rec	ommended that				

threshold of the full-load MPPT voltage.

Output

ltem	SUN2000-115 KTL-M2	SUN2000-110 KTL-M2	SUN2000-100 KTL-M2	SUN2000-100 KTL-M2 (Chinese mainland)	SUN2000-75K TL-M1	
Rated active power	115 kW	110 kW	100 kW	100 kW	75kW	
Maximum apparent power	125 kVA	121 kVA	110 kVA	110 kVA	75kVA	
Maximum active power (cosφ = 1)	125 kW	121 kW	110 kW	110 kW	75kW	
Rated output voltage ^a (phase voltage/line voltage)	230 V/400 V, 277 V/480 V 3W + (N) ^b + PE	220 V/380 V 3W + (N) ^b + PE	220 V/380 V, 230 V/400 V, and 277 V/480 V 3W + (N) ^b + PE	220 V/380 V 3W + (N) ^b + PE	220 V/380 V, 230 V/400 V, and 277 V/480 V 3W + (N) ^b + PE	
Rated output current	166.0 A (400 V) and 138.4 A (480 V)	167.2 A (380 V)	152.0 A (380 V), 144.4 A (400 V), and 120.3 A (480 V)	152.0 A (380 V)	113.60 A (380 V), 108.60 A (400 V), 90.25 A (480 V)	
Supported power grid frequency	50 Hz/60 Hz					
Maximum output current	182.3 A (400 V), 151.9 A (480 V)	185.7 A (380 V)	168.8 A (380 V), 160.4 A (400 V), and 133.7 A (480 V)	168.8 A (380 V)	113.60 A (380 V), 108.60 A (400 V), 90.25 A (480 V)	
Power factor	0.8 leading to C	.8 lagging			•	
Maximum total harmonic distortion (rated power)	< 3%					
(rated power) Note a: The rated output voltage is determined by Grid Codes , which can be set on the SUN2000 app, SmartLogger, or management system. Note b: You can determine whether to connect the N wire to the inverter based on the application scenario. In scenarios without N wires, set Output mode to Three-phase three-wire . In scenarios						

with N wires, set **Output mode** to **Three-phase four-wire**.

Protection

ltem	SUN2000-115 KTL-M2	SUN2000-110 KTL-M2	SUN2000-100 KTL-M2	SUN2000-100 KTL-M2 (Chinese mainland)	SUN2000-75K TL-M1
AFCI	-	-	Supported	Supported	Supported
Input DC switch	Supported				
Anti- islanding protection	Supported				
Output overcurrent protection	Supported				
Input reverse connection protection	Supported				
PV string fault detection	Supported				
DC surge protection	Type II/Type I (optional)	Туре II	Type II/Type I (optional)	Туре II	Туре II
AC surge protection	Туре II				
Insulation resistance detection	Supported				
Residual current monitoring unit (RCMU)	Supported				
Overvoltage category	PV II/AC III				

Display and Communication

Item	SUN2000-115 KTL-M2	SUN2000-110 KTL-M2	SUN2000-100 KTL-M2	SUN2000-100 KTL-M2 (Chinese mainland)	SUN2000-75K TL-M1	
Display	LED indicator, L	ISB data cable +	Арр			
Communicati ons	MBUS/RS485	MBUS ^[1] / RS485	MBUS/RS485	MBUS/RS485	MBUS/RS485	
	Note [1]: The device with the BOM number 01074695-045 does not support MBUS communication.					

General Specifications

ltem	SUN2000-115 KTL-M2	SUN2000-110 KTL-M2	SUN2000-100 KTL-M2	SUN2000-100 KTL-M2 (Chinese mainland)	SUN2000-75K TL-M1	
Dimensions (W x H x D)	1035 mm x 700	mm x 365 mm				
Net weight	≤ 93 kg					
Operating ambient temperature	-25°C to +60°C					
Cooling mode	Smart air coolir	ıg				
Maximum operating altitude	0–5000 m (dera	ited when the all	itude is greater t	han 4000 m)		
Relative humidity	0%–100% RH					
Input terminal ^[1]	Amphenol Helio	os H4				
Output terminal	OT+waterproof	OT+waterproof terminal				
IP rating	IP66					
Тороlоду	Transformerless					
Note [1]: The d	evices with certai	n BOM numbers	use Staubli MC4	connectors.		

A Grid Codes

D NOTE

The grid codes are subject to change. The listed codes are for reference only.

Set the correct grid code based on the application area and scenario of the inverter.

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
1	VDE-AR- N-4105	Germany low-voltage power grid	Supported	-	Supported	-
2	NB/T 32004	China low- voltage power grid	-	Supported	Supported	-
3	UTE C 15-712-1(A)	France mainland power grid	Supported	-	Supported	-
4	UTE C 15-712-1(B)	France island power grid	Supported	-	Supported	-
5	UTE C 15-712-1(C)	France island power grid	Supported	-	Supported	-
6	VDE 0126-1-1-BU	Bulgaria power grid	Supported	-	Supported	-
7	VDE 0126-1-1- GR(A)	Greece mainland power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
8	VDE 0126-1-1- GR(B)	Greece island power grid	Supported	-	Supported	-
9	BDEW-MV	Germany medium- voltage power grid	Supported	-	Supported	-
10	G59-England	England 230 V power grid (I > 16 A)	Supported	-	Supported	-
11	G59- Scotland	Scotland 240 V power grid (I > 16 A)	Supported	-	Supported	-
12	G83-England	England 230 V power grid (I < 16 A)	Supported	-	Supported	-
13	G83- Scotland	Scotland 240 V power grid (I < 16 A)	Supported	-	Supported	-
14	CEI0-21	Italy power grid	Supported	-	Supported	-
15	EN50438-CZ	Czech Republic power grid	Supported	-	Supported	-
16	CZECH- EN50549- LV230	Czech Republic power grid	Supported	-	Supported	-
17	CZECH- EN50549- MV480	Czech Republic power grid	Supported	-	Supported	-
18	RD1699/661	Spain low- voltage power grid	Supported	-	Supported	-
19	RD1699/661- MV480	Spain medium- voltage power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
20	EN50438-NL	Netherlands power grid	Supported	-	Supported	-
21	C10/11	Belgium power grid	Supported	-	Supported	-
22	AS4777	Australia power grid	Supported	-	Supported	-
23	IEC61727	IEC 61727 low-voltage power grid (50 Hz)	Supported	-	Supported	-
24	Custom(50H z)	Reserved	Supported	Supported	Supported	-
25	Custom(60H z)	Reserved	Supported	Supported	Supported	-
26	CEI0-16	Italy power grid	Supported	-	Supported	-
27	CHINA-MV	China medium- voltage power grid	Supported	Supported	Supported	-
28	TAI-PEA	Thailand PEA power grid	Supported	-	Supported	-
29	TAI-MEA	Thailand MEA power grid	Supported	-	Supported	-
30	BDEW- MV480	Germany medium- voltage power grid	Supported	-	Supported	-
31	Custom MV480 (50 Hz)	Reserved	Supported	-	Supported	-
32	Custom MV480 (60 Hz)	Reserved	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
33	G59- England- MV480	UK 480 V medium- voltage power grid (I > 16 A)	Supported	-	Supported	-
34	IEC61727- MV480	IEC 61727 medium- voltage power grid (50 Hz)	Supported	-	Supported	-
35	UTE C 15-712-1- MV480	France island power grid	Supported	-	Supported	-
36	TAI-PEA- MV480	Thailand PEA medium- voltage power grid	Supported	-	Supported	-
37	TAI-MEA- MV480	Thailand MEA medium- voltage power grid	Supported	-	Supported	-
38	EN50438- DK-MV480	Denmark medium- voltage power grid	Supported	-	Supported	-
39	EN50438-TR- MV480	Türkiye medium- voltage power grid	Supported	-	Supported	-
40	EN50438-TR	Türkiye low- voltage power grid	Supported	-	Supported	-
41	C11/C10- MV480	Belgium medium- voltage power grid	Supported	-	Supported	-
42	Philippines	Philippines low-voltage power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
43	Philippines- MV480	Philippines medium- voltage power grid	Supported	-	Supported	-
44	AS4777- MV480	Australia medium- voltage power grid	Supported	-	Supported	-
45	NRS-097-2-1	South Africa power grid	Supported	-	Supported	-
46	NRS-097-2-1 -MV480	South Africa medium- voltage power grid	Supported	-	Supported	-
47	KOREA	South Korea power grid	Supported	Supported	Supported	-
48	IEC61727-60 Hz	IEC 61727 low-voltage power grid (60 Hz)	Supported	-	Supported	-
49	IEC61727-60 Hz-MV480	IEC 61727 medium- voltage power grid (60 Hz)	Supported	-	Supported	-
50	CHINA_MV5 00	China medium- voltage power grid	-	-	Supported	-
51	ANRE	Romania low-voltage power grid	Supported	-	Supported	-
52	ANRE- MV480	Romania medium- voltage power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
53	PO12.3- MV480	Spain medium- voltage power grid	Supported	-	Supported	-
54	EN50438_IE- MV480	Ireland medium- voltage power grid	Supported	-	Supported	-
55	EN50438_IE	Ireland low- voltage power grid	Supported	-	Supported	-
56	CEI0-16- MV480	ltaly medium- voltage power grid	Supported	-	Supported	-
57	PO12.3	Spain low- voltage power grid	Supported	-	Supported	-
58	CEI0-21- MV480	ltaly medium- voltage power grid	Supported	-	Supported	-
59	KOREA- MV480	South Korea medium- voltage power grid	Supported	-	Supported	-
60	Egypt ETEC	Egypt low- voltage power grid	Supported	-	Supported	-
61	Egypt ETEC- MV480	Egypt medium- voltage power grid	Supported	-	Supported	-
62	EN50549-LV	Ireland power grid	Supported	-	Supported	-
63	EN50549- MV480	Ireland medium- voltage power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
64	Jordan- Transmission	Jordan low- voltage power grid	Supported	-	Supported	-
65	Jordan- Transmission -MV480	Jordan medium- voltage power grid	Supported	-	Supported	-
66	NAMIBIA	Namibia power grid	Supported	-	Supported	-
67	ABNT NBR 16149	Brazil power grid	Supported	-	Supported	Supported
68	ABNT NBR 16149- MV480	Brazil medium- voltage power grid	Supported	_	Supported	Supported
69	BRAZIL- P140-LV220	Brazil P140 power grid	-	-	-	Supported
70	BRAZIL- P140-480	Brazil P140 power grid	-	-	-	Supported
71	SA_RPPs	South Africa low-voltage power grid	Supported	-	Supported	-
72	SA_RPPs- MV480	South Africa medium- voltage power grid	Supported	-	Supported	-
73	ZAMBIA	Zambia low- voltage power grid	Supported	-	Supported	-
74	ZAMBIA- MV480	Zambia medium- voltage power grid	Supported	-	Supported	-
75	Chile	Chile low- voltage power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
76	Chile-MV480	Chile medium- voltage power grid	Supported	-	Supported	-
77	Mexico- MV480	Mexico medium- voltage power grid	Supported	-	Supported	-
78	Malaysian	Malaysia low-voltage power grid	Supported	-	Supported	-
79	Malaysian- MV480	Malaysia medium- voltage power grid	Supported	-	Supported	-
80	KENYA_ETHI OPIA	Kenya low- voltage power grid and Ethiopia power grid	Supported	-	Supported	-
81	KENYA_ETHI OPIA-MV480	Kenya low- voltage power grid and Ethiopia medium- voltage power grid	Supported	_	Supported	-
82	NIGERIA	Nigeria low- voltage power grid	Supported	-	Supported	-
83	NIGERIA- MV480	Nigeria medium- voltage power grid	Supported	-	Supported	-
84	DUBAI	Dubai low- voltage power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
85	DUBAI- MV480	Dubai medium- voltage power grid	Supported	_	Supported	-
86	Northern Ireland	Northern Ireland low- voltage power grid	Supported	-	Supported	-
87	Northern Ireland- MV480	Northern Ireland medium- voltage power grid	Supported	-	Supported	-
88	Cameroon	Cameroon low-voltage power grid	Supported	-	Supported	-
89	Cameroon- MV480	Cameroon medium- voltage power grid	Supported	_	Supported	-
90	Jordan- Distribution	Jordan power distribution network low- voltage power grid	Supported	-	Supported	-
91	Jordan- Distribution- MV480	Jordan power distribution network medium- voltage power grid	Supported	_	Supported	-
92	NAMIBIA_M V480	Namibia power grid	Supported	-	Supported	-
93	LEBANON	Lebanon low-voltage power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
94	LEBANON- MV480	Lebanon medium- voltage power grid	Supported	-	Supported	-
95	ARGENTINA- MV500	Argentina medium- voltage power grid	Supported	-	Supported	-
96	Jordan- Transmission -HV	Jordan high- voltage power grid	Supported	-	Supported	-
97	Jordan- Transmission -HV480	Jordan high- voltage power grid	Supported	-	Supported	-
98	TUNISIA	Tunisia power grid	Supported	-	Supported	-
99	TUNISIA- MV480	Tunisia medium- voltage power grid	Supported	-	Supported	-
100	AUSTRALIA- NER	Australia NER standard power grid	Supported	-	Supported	-
101	AUSTRALIA- NER-MV480	Australia NER standard power grid	Supported	-	Supported	-
102	SAUDI	Saudi Arabia power grid	Supported	-	Supported	-
103	SAUDI- MV480	Saudi Arabia power grid	Supported	-	Supported	-
104	Ghana- MV480	Ghana medium- voltage power grid	Supported	-	Supported	-
105	Chile-PMGD	Chile PMGD power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
106	Chile-PMGD- MV480	Chile PMGD power grid	Supported	-	Supported	-
107	VDE-AR- N4120-HV	VDE 4120 standard power grid	Supported	-	Supported	-
108	VDE-AR- N4120- HV480	VDE 4120 standard power grid	Supported	-	Supported	-
109	Vietnam	Vietnam power grid	Supported	-	Supported	-
110	Vietnam- MV480	Vietnam power grid	Supported	-	Supported	-
111	TAIPOWER	Taiwan Power low- voltage power grid	Supported	-	Supported	-
112	TAIPOWER- MV480	Taiwan Power medium- voltage power grid	Supported	_	Supported	-
113	ARGENTINA- MV480	Argentina medium- voltage power grid	Supported	-	Supported	-
114	OMAN	Oman low- voltage power grid	Supported	-	Supported	-
115	OMAN- MV480	Oman medium- voltage power grid	Supported	-	Supported	-
116	KUWAIT	Kuwait low- voltage power grid	Supported	-	Supported	-
117	KUWAIT- MV480	Kuwait medium- voltage power grid	Supported	_	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
118	BANGLADES H	Bangladesh low-voltage power grid	Supported	-	Supported	-
119	BANGLADES H-MV480	Bangladesh medium- voltage power grid	Supported	-	Supported	-
120	Chile- Net_Billing	Chile Net Billing power grid	Supported	-	Supported	-
121	EN50438- NL-MV480	Netherlands medium- voltage power grid	Supported	-	Supported	-
122	BAHRAIN	Bahrain low- voltage power grid	Supported	-	Supported	-
123	BAHRAIN- MV480	Bahrain medium- voltage power grid	Supported	-	Supported	-
124	Fuel_Engine_ Grid	Genset hybrid power grid	Supported	Supported	Supported	-
125	Fuel-Engine- Grid-60Hz	Genset hybrid power grid	Supported	Supported	Supported	-
126	ARGENTINA	Argentina power grid	Supported	-	Supported	-
127	Mauritius	Mauritius power grid	Supported	-	Supported	-
128	Mauritius- MV480	Mauritius medium- voltage power grid	Supported	-	Supported	-
129	EN50438-SE	Sweden low- voltage power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
130	Pakistan	Pakistan power grid	Supported	-	Supported	-
131	Pakistan- MV480	Pakistan medium- voltage power grid	Supported	-	Supported	-
132	Austria	Austria power grid	Supported	-	Supported	-
133	Austria- MV480	Austria medium- voltage power grid	Supported	-	Supported	-
134	AUSTRIA- MV400-50Hz	Austria power grid	Supported	-	Supported	-
135	G99-TYPEA- LV	UK G99- TYPEA-LV power grid	Supported	-	Supported	-
136	G99-TYPEB- LV	UK G99- TYPEB-LV power grid	Supported	-	Supported	-
137	G99-TYPEB- HV	UK G99- TYPEB-HV power grid	Supported	-	Supported	-
138	G99-TYPEB- HV-MV480	UK G99- TYPEB-HV medium- voltage power grid	Supported	-	Supported	-
139	G99-TYPEA- HV	UK G99- TYPEA-HV power grid	Supported	-	Supported	-
140	EN50549- MV400	Ireland power grid	Supported	-	Supported	-
141	VDE-AR- N4110	Germany medium- voltage power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
142	VDE-AR- N4110- MV480	Germany medium- voltage power grid	Supported	_	Supported	-
143	NTS	Spain power grid	Supported	-	Supported	-
144	NTS-MV480	Spain medium- voltage power grid	Supported	-	Supported	-
145	SINGAPORE	Singapore low-voltage power grid	Supported	-	Supported	-
146	SINGAPORE- MV480	Singapore medium- voltage power grid	Supported	-	Supported	-
147	HONGKONG	Hong Kong low-voltage power grid	Supported	-	Supported	-
148	HONGKONG -MV480	Hong Kong medium- voltage power grid	Supported	-	Supported	-
149	C10/11- MV400	Belgium medium- voltage power grid	Supported	-	Supported	-
150	Cambodia	Cambodia power grid	Supported	-	Supported	-
151	Cambodia- MV480	Cambodia medium- voltage power grid	Supported	-	Supported	-
152	EN50549-SE	Sweden low- voltage power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
153	GREG030	Colombia low-voltage power grid	Supported	-	Supported	-
154	GREG030- MV440	Colombia medium- voltage power grid	Supported	-	Supported	-
155	GREG030- MV480	Colombia medium- voltage power grid	Supported	_	Supported	-
156	PORTUGAL	Portugal low-voltage power grid	Supported	-	Supported	-
157	PORTUGAL- MV480	Portugal medium- voltage power grid	Supported	-	Supported	-
158	AS4777_ACT	Australia power grid	Supported	-	Supported	-
159	AS4777_NS W_ESS	Australia power grid	Supported	-	Supported	-
160	AS4777_NS W_AG	Australia power grid	Supported	-	Supported	-
161	AS4777_QLD	Australia power grid	Supported	-	Supported	-
162	AS4777_SA	Australia power grid	Supported	-	Supported	-
163	AS4777_VIC	Australia power grid	Supported	-	Supported	-
164	EN50549-PL	Poland power grid	Supported	-	Supported	-
165	DANMARK- EN50549- DK1-LV230	Denmark power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
166	DANMARK- EN50549- DK2-LV230	Denmark power grid	Supported	-	Supported	-
167	AUSTRALIA- AS4777_A- LV230	Australia power grid	Supported	-	Supported	-
168	AUSTRALIA- AS4777_B- LV230	Australia power grid	Supported	-	Supported	-
169	AUSTRALIA- AS4777_C- LV230	Australia power grid	Supported	-	Supported	-
170	AUSTRALIA- AS4777_NZ- LV230	Australia power grid	Supported	-	Supported	-
171	INVALID GRID CODE	Invalid grid code	Supported	-	Supported	-
172	Israel	Israel power grid	Supported	-	Supported	-
173	Israel-MV400	Israel power grid	Supported	-	Supported	-
174	Israel-MV480	Israel power grid	Supported	-	Supported	-
175	AUSTRIA- TYPEB-LV400	Austria power grid	Supported	-	Supported	-
176	AUSTRIA- TYPEB-LV480	Austria power grid	Supported	-	Supported	-
177	AUSTRIA- TYPEB- MV400	Austria power grid	Supported	-	Supported	-
178	AUSTRIA- TYPEB- MV480	Austria power grid	Supported	-	Supported	-
179	FILAND- EN50549- LV230	Finland power grid	Supported	-	Supported	-

No.	Grid Code	Description (Country/ Region/ Standard/ Others)	SUN2000-11 5KTL-M2	SUN2000-11 0KTL-M2	SUN2000-10 0KTL-M2	SUN2000-75 KTL-M1
180	ANRE-TYPEB	Romania power grid (type B)	Supported	-	Supported	-
181	ANRE- TYPEB- MV480	Romania power grid (type B)	Supported	-	Supported	-
182	CHINA- GBT29319- LV220	China power grid	-	Supported	Supported	-
183	SWITZERLAN D-NA/ EEA:2020- LV230	Switzerland power grid	Supported	-	Supported	-
184	FRANCE- EN50549-23 0	France FD C11-519-11	Supported	-	Supported	-
185	AUSTRIA- TYPEC- MV-400	Austria power grid	Supported	-	Supported	-

B_{Resetting} a Password

- **Step 1** Check that the AC and DC sides of the inverter are both powered on, and indicators *■* and *w* are steady green or blinking slowly for more than 3 minutes.
- **Step 2** Turn off the AC switch, set the DC SWITCH at the bottom of the inverter to OFF, and wait until all LED indicators on the inverter panel turn off.
- **Step 3** After the inverter is powered off, complete the following operations within 4 minutes:
 - 1. Turn on the AC switch and wait for about 90s or until the inverter indicator **>** blinks.
 - 2. Turn off the AC switch and wait about 30s or until all LED indicators on the inverter panel turn off.
 - 3. Turn on the AC switch and wait for about 90s or until the inverter indicator \succ blinks.
- **Step 4** Log in to the app and reset the password within 10 minutes. (If no operation is performed within 10 minutes, all parameters of the inverter remain unchanged.)

----End

NOTICE

You are advised to reset the password in the morning or at night when the solar irradiance is low.

C Setting the Current Threshold for Triggering RCD Protection

Function

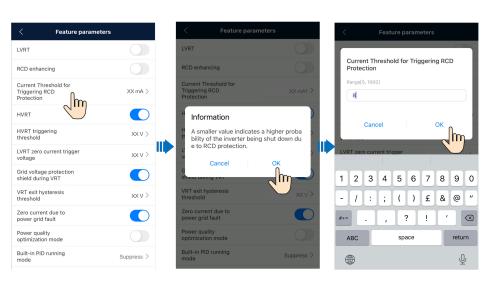
A residual current device (RCD) detects residual current (that is, leakage current of an electrical system to ground), and automatically disconnects a circuit from its power supply when residual current exceeds the preset threshold.

NOTICE

- If the current threshold for triggering RCD protection is set to a smaller value, the device is more likely to be shut down due to RCD protection. Exercise caution when setting this parameter.
- Adjusting the current threshold for triggering RCD protection may cause the device to frequently trigger the protection mechanism. In this case, you can increase the threshold to disable the protection mechanism. Exercise caution when setting this parameter. If you have any questions, contact the vendor or manufacturer.

Procedure

- 1. Log in to the inverter local commissioning screen.
- Choose Settings > Feature parameters > Current Threshold for Triggering RCD Protection. Set Current Threshold for Triggering RCD Protection as required.



Function

If PV modules or cables are not properly connected or damaged, electric arcs may occur, which may cause fire. Huawei inverters provide unique arc detection in compliance with UL 1699B-2018 to ensure the safety of users' lives and property.

This function is enabled by default. The inverter automatically detects arc faults. To disable this function, log in to the FusionSolar App, enter the **Device Commissioning** screen, choose **Settings** > **Feature parameters**, and disable **AFCI**.

NOTE

The AFCI function works only with Huawei optimizers or ordinary PV modules, but does not support third-party optimizers or intelligent PV modules.

Clearing Alarms

The AFCI function involves the **DC arc fault** alarm.

The inverter has the AFCI alarm automatic clearance mechanism. If an alarm is triggered for less than five times within 24 hours, the inverter automatically clears the alarm. If the alarm is triggered for five times or more within 24 hours, the inverter locks for protection. You need to manually clear the alarm on the inverter so that it can work properly.

You can manually clear the alarm as follows:

• Method 1: FusionSolar App

Log in to the FusionSolar App and choose **Services** > **Device commissioning**. On the **Device commissioning** screen, connect and log in to the inverter that generates the AFCI alarm, tap **Alarm management**, and tap **Clear** on the right of the **DC arc fault** alarm to clear the alarm.

Figure D-1 Alarm management

<	Active ala	arm Historica	ıl alarms
Tota	al: 1		Filter 🏹
0	DC arc fault		Clea r
	Possible cause	The PV string power is in poor contact.	cable arcs or
	Occurrence Time	24-Feb-2025 21:57:	55

• **Method 2**: FusionSolar Smart PV Management System

Log in to the FusionSolar Smart PV Management System using a non-owner account, choose **Maintenance** > **Alarm Management**, select the **DC arc fault** alarm, and click **Clear** to clear the alarm.

Figure D-2 Clearing alarms

🎢 FusionSola	r ∣	ŵ	Home	Monitoring	Reports	Plants	Maintenance	Value-Added Srvices	System	Ð	<i>®</i> (α (🕐 English	& 100001713	(i)	0
Real-Time Status	Alarm M	lanagement	Task Manaç	gement			Maintenance									
Alarm Management		Plant Name	Plant Name		Device Type A	a	Real-Time Stat	us	Alarm ID Alarm ID		Occurren	ce Time	Start date	- End date	8	
Device Alarm	^	Search					Alarm Manage	ment 2								
Active Alarms		Auto F	Refresh 💿 【	0 0 28	0 9 0	5	Task Manager	ient						4	Clear	Export
Historical Alarms		Alarm S	ieverity	0 Plant Nan	50	Devic	е Туре	Device Name	Alarm ID	Alarm	lame		Occurrence Tir	ne o	Operatio	in
Alarm Configuration	~	3 🖬 o Majo	ar	plant/72		Invert	er	NV-SUN20000715	2002	DC are	fault		2023-07-28 16	:02:15	0	8

Switch to the owner account with PV plant management rights. On the home page, click the PV plant name to go to the PV plant page, and click **OK** as prompted to clear the alarm.

E Domain Name List of Management Systems

D NOTE

The list is subject to change.

Table E-1 Domain names of management systems

Domain Name	Data Type	Scenario
intl.fusionsolar.huawei.co m	Public IP address	FusionSolar SmartPVMS NOTE The domain name is compatible with cn.fusionsolar.huawei.com (Chinese mainland).

Contact Information

If you have any questions about this product, please contact us.



https://digitalpower.huawei.com

Path: About Us > Contact Us > Service Hotlines

To ensure faster and better services, we kindly request your assistance in providing the following information:

- Model
- Serial number (SN)
- Software version
- Alarm ID or name
- Brief description of the fault symptom

NOTE

EU Representative Information: Huawei Technologies Hungary Kft. Add.: HU-1133 Budapest, Váci út 116-118., 1. Building, 6. floor. Email: hungary.reception@huawei.com

G Digital Power Customer Service



https://digitalpower.huawei.com/robotchat/

Acronyms and Abbreviations

L	
LED	light emitting diode
Μ	
MBUS	monitoring bus
МРР	maximum power point
МРРТ	maximum power point tracking
Ρ	
PV	photovoltaic
R	
RCMU	residual current monitoring unit