



Quick Installation Guide

Solar-inverter M88H_121 (ST)



Europe



United Kingdom



This quick installation guide applies for the following inverter models:

- **M88H_121 (ST), Delta part number RPI883M121200**

with firmware versions:

DSP: 1.18 / RED: 1.03 / COM: 1.18 or higher

The Delta part number and the serial number can be found on the type plate of the inverter. The firmware versions are listed on the display in the **Inverter Info.** menu.

The Delta manuals undergo continuous revision in order to provide you with complete information regarding the installation and operation of our inverters. Therefore, before starting installation work, **always** consult www.solar-inverter.com to check whether a newer version of the Quick Installation Guide or of the comprehensive Installation and Operation Manual is available.

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This manual is intended for installers.

The information in this manual is to be treated as confidential and no part of this manual may be reproduced without prior written permission from Delta Electronics. The information in this manual may not be used for any purpose not directly connected to use of the inverter.

All information and specifications can be modified without prior notice.

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Table of Contents

| | |
|--|-----------|
| Basic safety instructions | 4 |
| Scope of supply | 5 |
| Components of the inverter | 6 |
| Display, buttons, and LEDs | 8 |
| Information on the type plate | 8 |
| Attaching warning labels to the inverter | 9 |
| Planning the installation | 10 |
| Dimensions | 12 |
| Cable requirements | 14 |
| AC and DC terminal blocks - general information | 14 |
| AC cable | 15 |
| DC cables | 15 |
| Special instructions for the use of aluminum cables | 16 |
| Communications cables | 17 |
| Routing the cables | 17 |
| Mounting the inverter | 18 |
| Connecting the mains (AC) | 22 |
| Connecting the solar modules (DC) | 28 |
| Closing the wiring box | 30 |
| Overview of communications card | 31 |
| Connecting a data logger via RS485 | 32 |
| Connecting the digital inputs, dry contacts and external power-off (optional) | 33 |
| Commissioning – basic settings | 34 |
| Commissioning – further settings (optional) | 35 |
| Date and time | 35 |
| Inverter ID | 35 |
| Baud rate for RS485 | 36 |
| AC connection type | 36 |
| External power-off (EPO) | 37 |
| Active power limitation | 37 |
| Dry contacts (Relay) | 38 |
| Technical data | 40 |
| Customer Service - Europe | 42 |

Basic safety instructions

DANGER



Electric shock

Potentially fatal voltages are present at the inverter during operation. When the inverter is disconnected from all power sources, this voltage remains in the inverter for up to 100 seconds.

Therefore, always carry out the following steps before working on the inverter:

1. Disconnect the inverter from all AC and DC voltage sources and make sure that none of the connections can be accidentally restored.
2. Wait at least 100 seconds until the internal capacitors have discharged.

NOTICE



Incorrectly dimensioned solar system.

An solar system of the wrong size may cause damage to the inverter.

- ▶ When calculating the module string, always pay attention to technical data of the inverter (input voltage range, maximum current and maximum input power), see chapter "Technical data", page 40.

- To comply with the IEC 62109-5.3.3 safety requirements and avoid injury or material damage, the inverter must be installed and operated in accordance with the safety and operating instructions set out in this manual. Delta Electronics is not responsible for damage resulting from failure to follow the safety and operating instructions set out in this manual.
- The inverter may only be installed and commissioned by installers who have been trained and certified for the installation and operation of grid-based solar inverters.
- All repair work on the inverter must be carried out by Delta Electronics. Otherwise, the warranty will be void.
- Warning instructions and warning symbols attached to the inverter by Delta Electronics must not be removed.
- The inverter has a high leakage current value. The grounding cable **must** be connected before commencing operation.
- Do not disconnect any cables while the inverter is under load due to risk of a fault arc.
- To prevent damage due to lightning strikes, follow the provisions that apply in your country.
- The surface of the inverter can get very hot during operation. Wear safety gloves when you touch the inverter (apart from at the display).
- The inverter is very heavy. The inverter must be lifted and carried by at least three people.
- Only equipment in accordance with SELV (EN 60950) may be connected to the RS485 interfaces.
- All connections must be sufficiently insulated in order to ensure the IP65 degree of protection. Seal any unused connection openings with the closure caps supplied.

DANGER



Electric shock

Potentially fatal voltages are present at the inverter DC connections. When light falls on the solar modules, they immediately start to generate electricity. This also happens when light does not fall directly on the solar modules.

- ▶ Never disconnect the inverter from the solar modules when it is under load.
- ▶ Disconnect the connection to the grid so that the inverter cannot supply energy to the grid.
- ▶ Disconnect the inverter from all AC and DC voltage sources. Ensure that none of the connections can be restored accidentally.
- ▶ Ensure that the DC cables cannot be touched accidentally.

WARNING





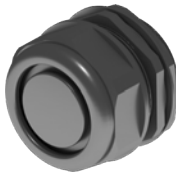
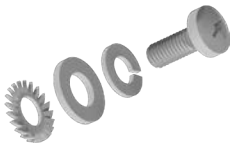

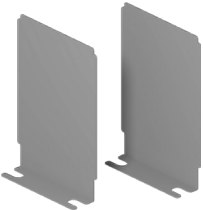






Electric shock

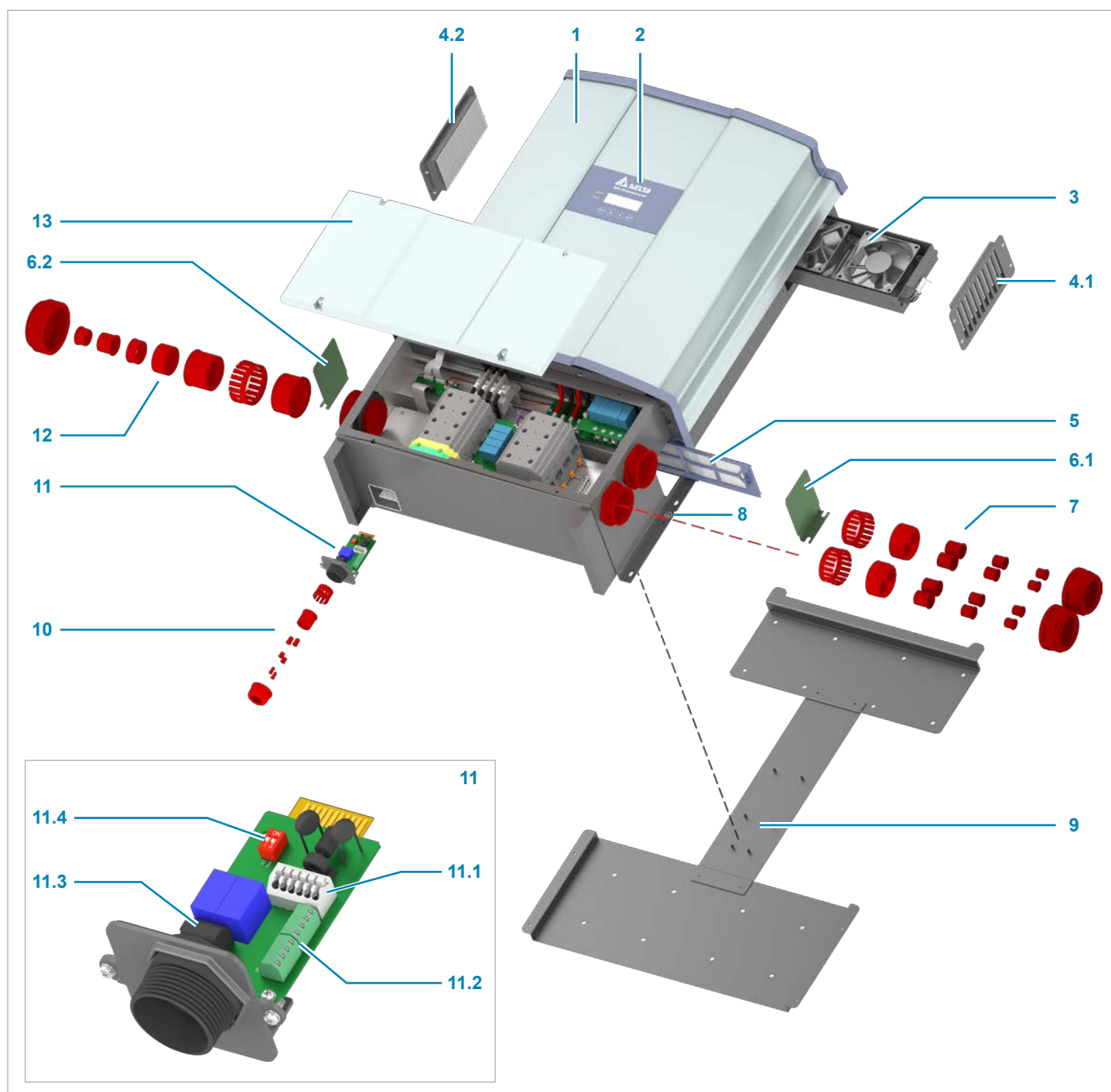
When the cover is removed from the wiring box, this exposes voltage-carrying parts and protection conforming to IP65 is no longer guaranteed.

- ▶ Remove the cover only when absolutely necessary.
- ▶ Do not remove the cover if water or dirt might enter the inverter.
- ▶ After work is completed, ensure that the cover is properly replaced and screwed in. Check that the cover is properly sealed.

Scope of supply

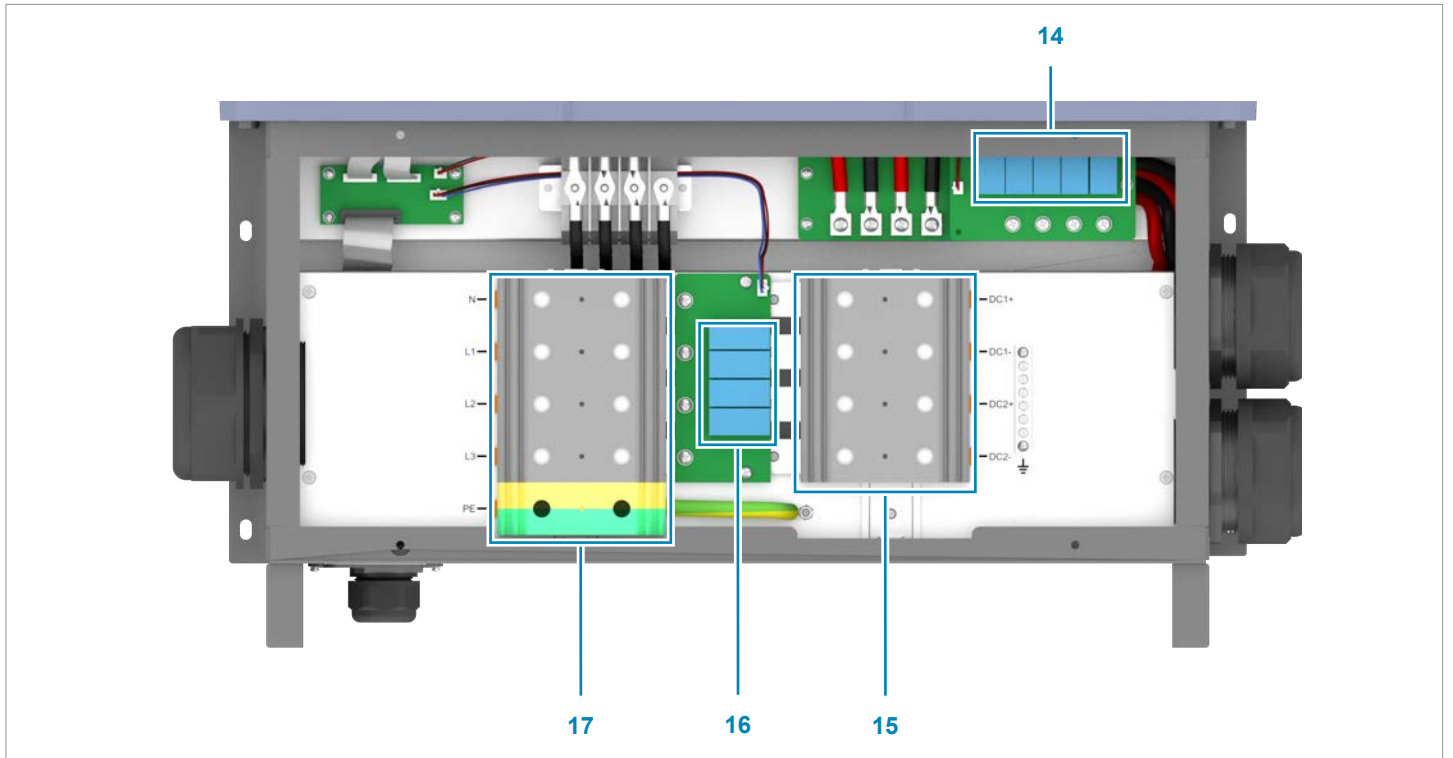
| Part | Description | Part | Description |
|--|--|---|--|
| M88H_121 inverter with wiring box | 1  | Mounting plate | 1  |
| For closing the upper cable feed-throughs on the junction box when the power module is removed from the junction box. The cover caps are fitted to the mounting plate. | | | |
| Cover caps | 2  | | 1  |
| Cable gland for AC feed-through | 1  For feeding the AC cable into the junction box. | M6 grounding screw | 1  For grounding the inverter housing; with spring washer, washer and toothed lock washer; mounted on the inverter. |
| Cable gland for DC feed-through | 2  For feeding the DC cable into the junction box. | Screening plate for the air inlet | 2  For covering the air inlets and preventing the entry of small animals. |
| Cable gland for the communication connection | 1  For fastening the communication cables to the junction box. | Quick installation guide and basic safety instructions | 1  |
| M6 mounting screw | 4  For fastening the wiring box to the mounting plate; with spring washer and washer. |  Check the delivery for completeness and all components for damage before starting installation work. Do not use any damaged components. Keep the packaging. | |

Components of the inverter



- | | | | |
|-------------|---|-----------|--|
| 1 | Power module | 8 | Grounding connection |
| 2 | Display, buttons, and LED | 9 | Mounting plate |
| 3 | Fan module | 10 | Cable gland for the communication connection |
| 4 | Filter for air outlet (2x) | 11 | Communication card |
| 5 | Filter for air inlet | 12 | AC cable gland |
| 6 | Cover panel for the air inlet (2x) | 13 | Cover panel for the wiring box |
| 7 | DC cable gland (2x) | | |
| 11.1 | RS485 connection | | |
| 11.2 | Digital inputs | | |
| 11.3 | Dry contacts | | |
| 11.4 | DIP switch for VCC and RS485 termination resistor | | |

Components of the inverter



- 14** DC surge protection devices
- 15** DC terminal block

- 16** AC surge protection devices
- 17** AC terminal block

Display, buttons, and LEDs



| | | |
|--------------|-------|--|
| GRID | Grid | Green LED. Lights up when the inverter is supplying electricity to the mains grid. |
| ALARM | Alarm | Red LED. Indicates an error, a failure or a warning. |

| | | |
|--|-------|---|
| | EXIT | Exit the current menu. Cancel the setting for a parameter. Changes are not adopted. |
| | Down | Move downwards in the menu. Reduce the value of a configurable parameter. |
| | Up | Move upwards in the menu. Increase the value of a configurable parameter. |
| | ENTER | Select menu item. Open a configurable parameter for editing. Cancel the setting for a parameter. Changes are adopted. |

Information on the type plate

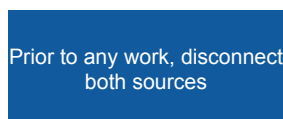
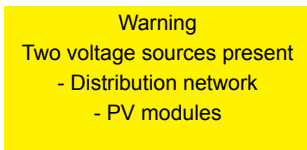
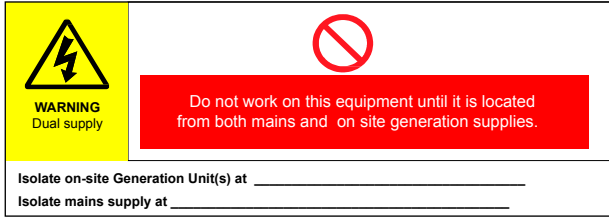
| | |
|--|---|
| | Danger to life through electric shock Potentially fatal voltage is present inside the inverter during operation and this voltage remains present for up to 100 seconds after disconnection from the power supply. Only the wiring box may be opened. All other device parts may not be opened. |
| | Before working on the inverter, read the supplied manual and follow the instructions contained therein. |
| | This inverter is not separated from the grid by a transformer. |
| | The housing of the inverter must be grounded if this is required by local regulations. |
| | WEEE mark The inverter must not be disposed of as standard household waste, but in accordance with the applicable electronic waste disposal regulations of your country or region. |
| | This regulatory symbol does not apply to the EU because the noise level lies below the EU guidelines. |

Attaching warning labels to the inverter

All countries

- ▶ Attach all necessary warning labels to the inverter. Always follow the local regulations.

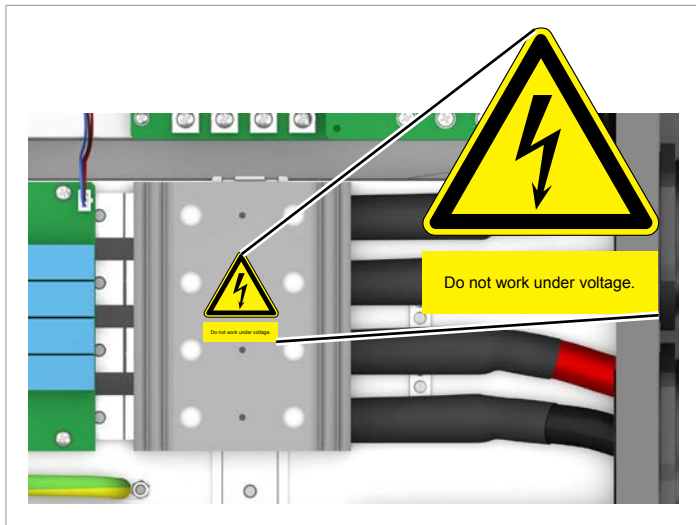
Some examples of warning labels are listed below.



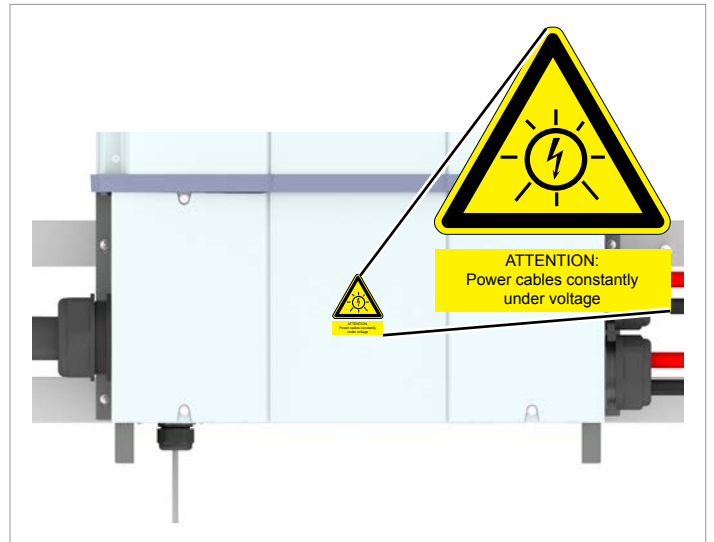
Examples of warning labels

France

As required by UTE 15-712-1 the following warning labels must be attached:



Warning label on the DC terminal block

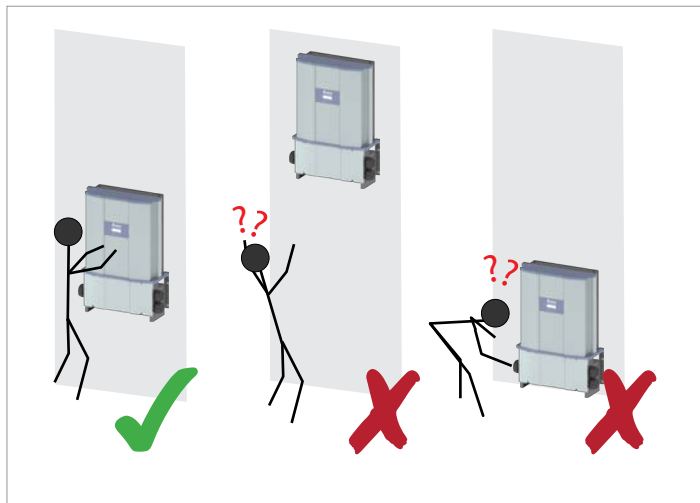


Warning label on the terminal box cover

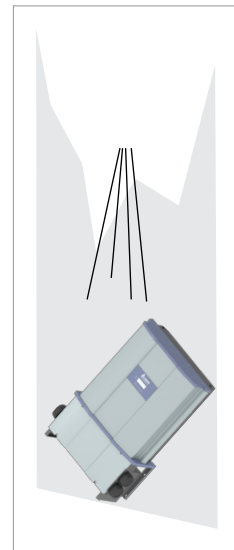
Planning the installation

Installation location of the inverter

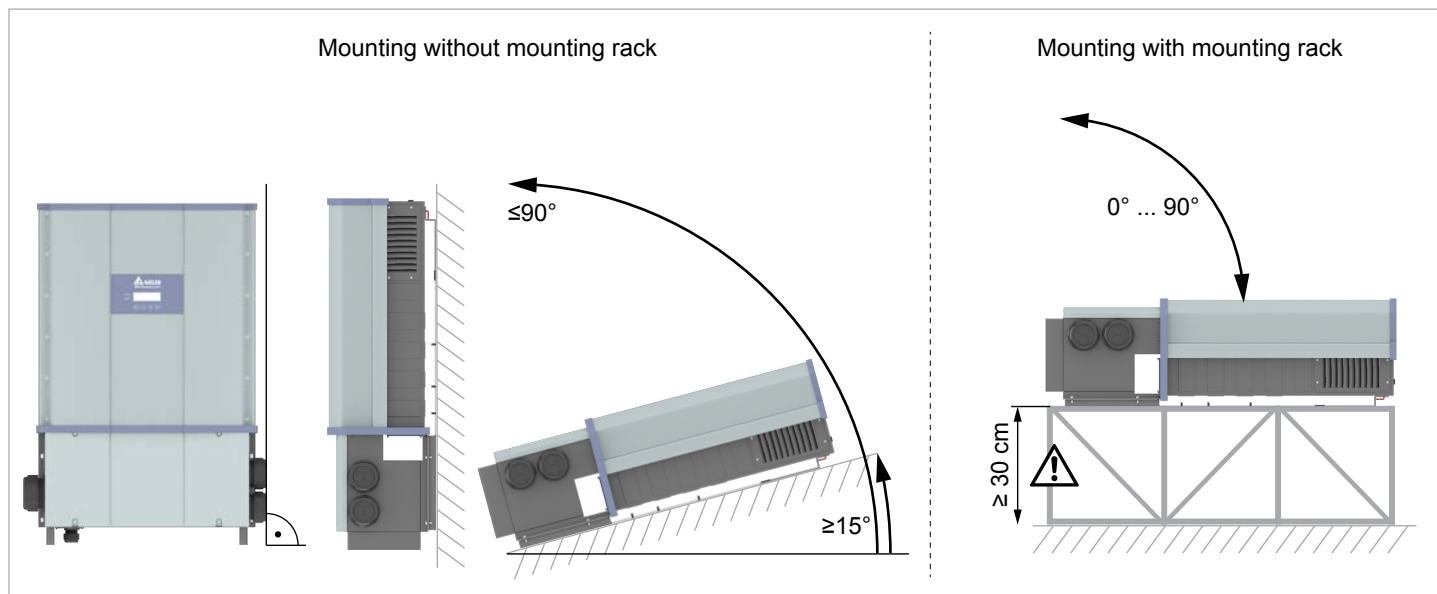
- ▶ Attach the inverter so that the information on the display can be read and the buttons can be operated without any problems.



- ▶ The inverter is very heavy. The wall or mounting system must be able to bear the heavy weight of the inverter.
- ▶ Always use the mounting plate supplied with the inverter.
- ▶ Use mounting materials (dowels, screws etc.) that are suitable for the wall or the mounting system, as well as the heavy weight of the inverter.
- ▶ Mount the inverter on a vibration-free wall to avoid disruptions.
- ▶ When using the inverter in residential areas or in buildings with animals, possible noise emissions can be disturbing. Therefore, carefully choose the place of installation.
- ▶ Mount the inverter on a fireproof wall.

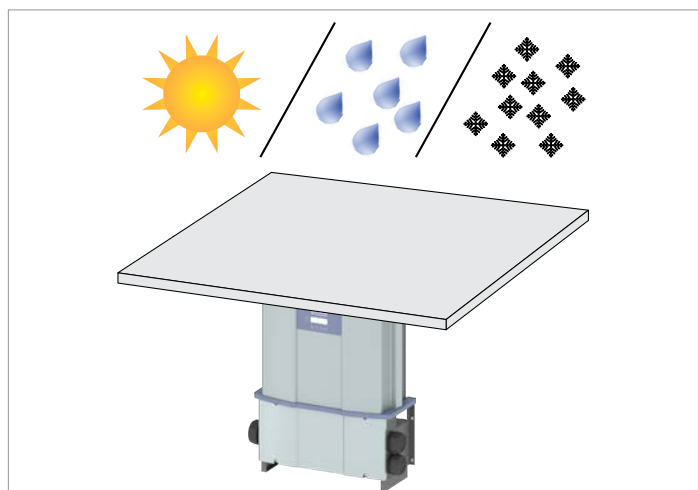


Mounting alignment



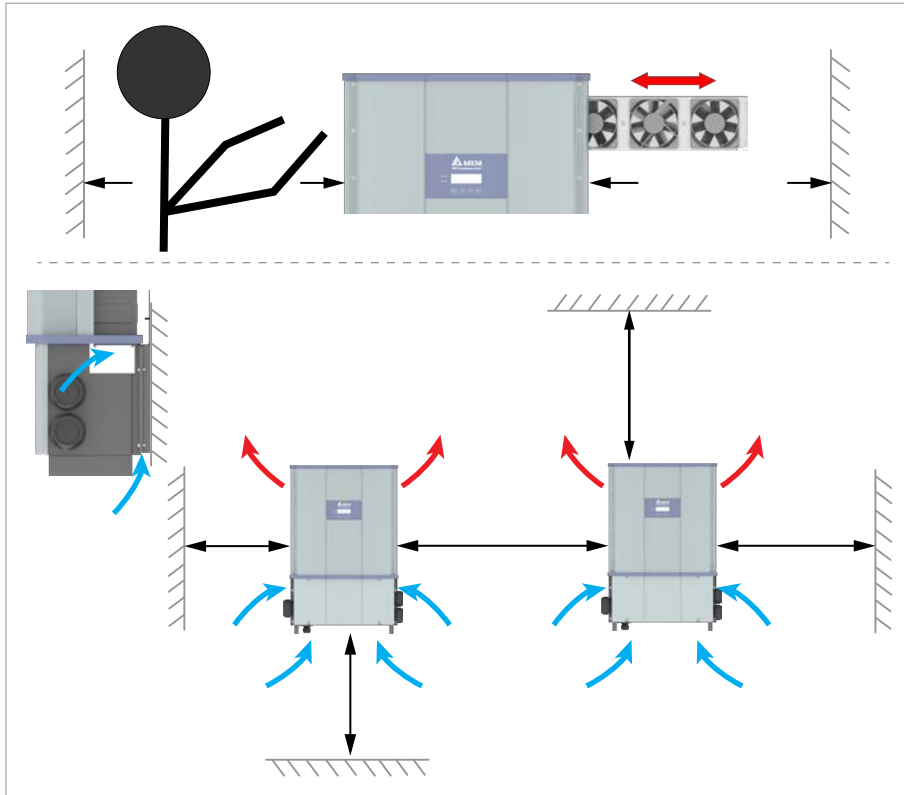
Outdoor installations

- ▶ The inverter has a protection degree of IP65 and can be installed indoors and outdoors. Despite this, the inverter should be protected by a roof against direct solar irradiation, rain and snow. For example, the power of the inverter will be reduced if it is too heavily heated by solar radiation. This is normal operating behavior for the inverter and is necessary to protect the internal electronics.



Planning the installation

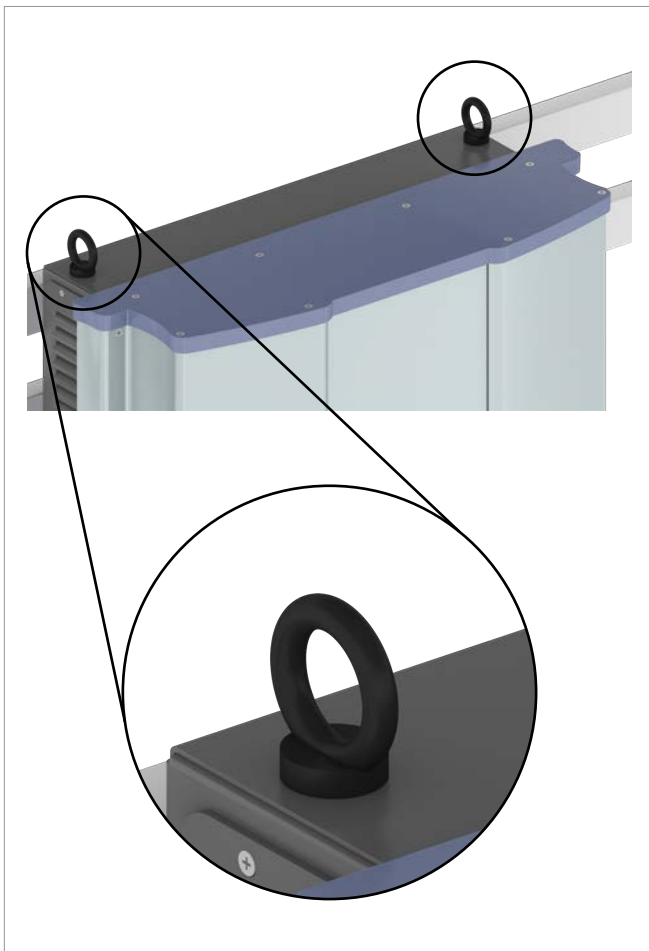
Installation clearances and air circulation



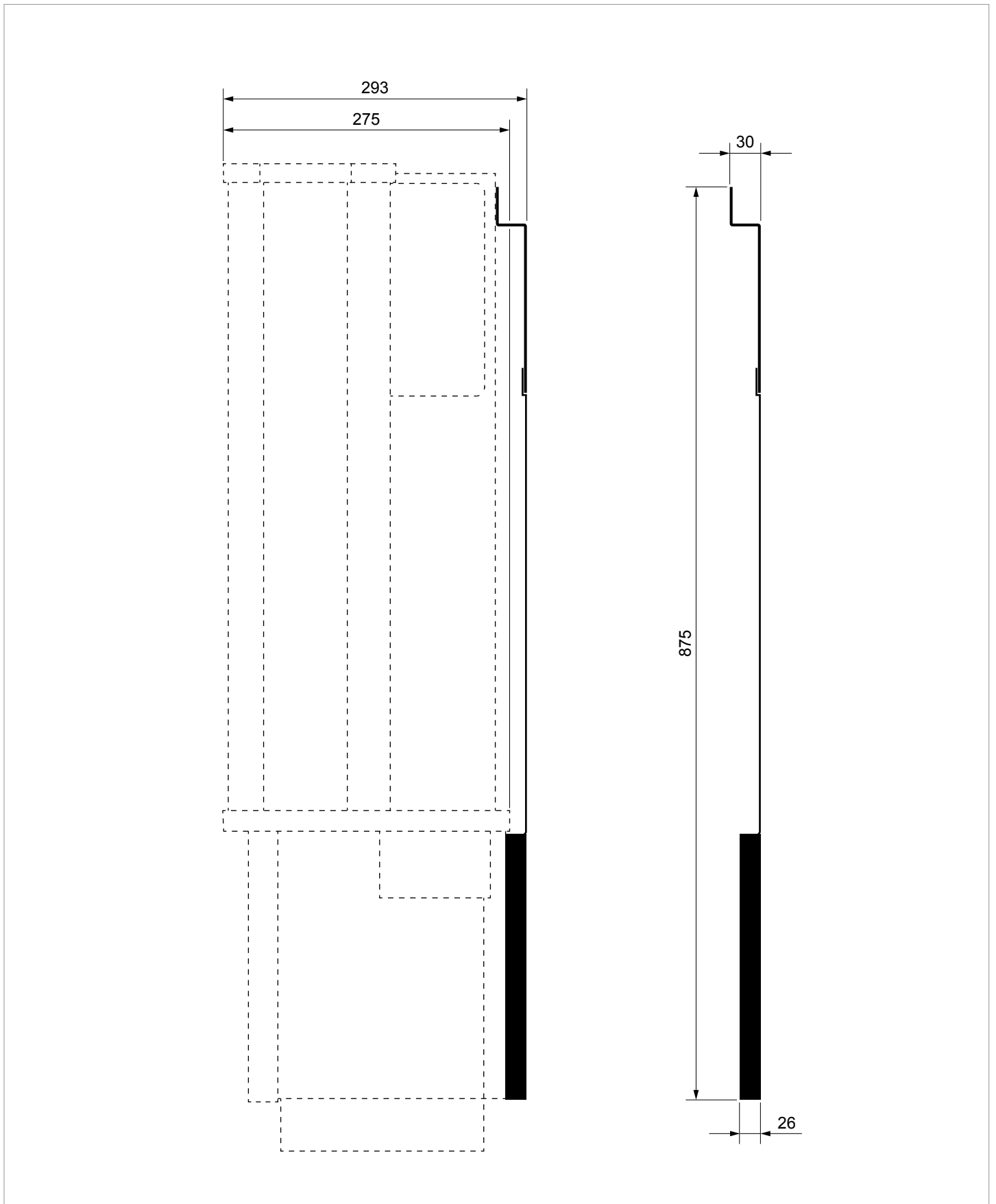
- ▶ Ensure sufficient air circulation. Hot air must be able to dissipate upwards. Leave enough space around each inverter.
- ▶ Do not install inverters above one another so that they do not heat each other.
- ▶ Note the *Operating temperature range without derating* and the *Operating temperature range*. When the *Operating temperature range without derating* is exceeded the inverter reduces the AC power fed into the mains. When the *Operating temperature range* is exceeded the inverter stops feeding AC power into the mains. This is normal operating behavior for the inverter and is necessary to protect the internal electronics.
- ▶ In areas with many trees or fields, pollen can clog the air inlets and outlets, hindering the air flow.

Lifting and transporting the inverter

- ▶ Screw eyebolts onto the upper side of the inverter. The screw eyebolts are not included in the scope of delivery.
- ▶ Lift the inverter with a block and tackle or crane.



Dimensions



Cable requirements

AC and DC terminal blocks - general information

The section describes the general technical characteristics of the AC and DC terminal blocks. The special features which apply to the installation of the inverter are explained in the following sections.

AC and DC terminal blocks are of the same type.



The specifications in this section have been defined by Phoenix Contact. Check if the technical specifications have change before starting installation work, see www.phoenixcontact.com.

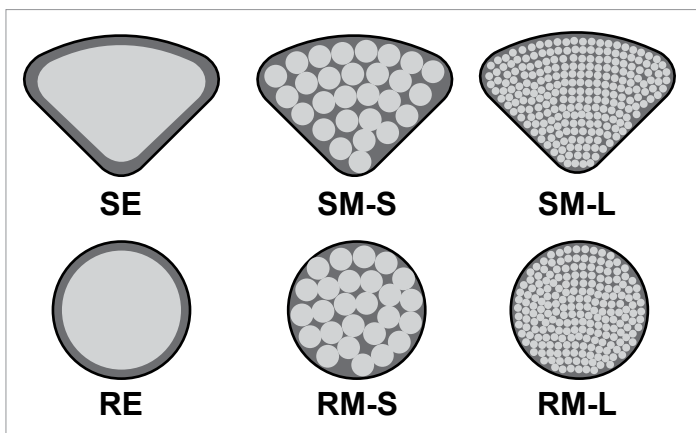
Specification of the terminal block (AC and DC)

| | |
|-------------------------|-------------------------------------|
| Designation | Phoenix Contact UKH 150 |
| Connection type | Screws with hexagon socket head |
| Screw thread | M10 |
| Rated current I_N | 309 A |
| Rated voltage U_N | 1000 V |
| Attaching the conductor | |
| Type of attachment | M10 screws with hexagon socket head |
| Tightening torque | 25 ... 30 Nm |

Specification for copper cable

| | |
|---|----------------------------|
| Min./max. Wire cross-section | |
| Without wire end sleeve | |
| • rigid cable (solid) | 35 ... 150 mm ² |
| • flexible cable | 50 ... 150 mm ² |
| with wire end sleeve | |
| • Flexible cable (wire end sleeve without plastic sleeve) | 50 ... 150 mm ² |
| • flexible cable (wire end sleeve with plastic sleeve) | 50 ... 150 mm ² |
| Stripping length | 40 mm |

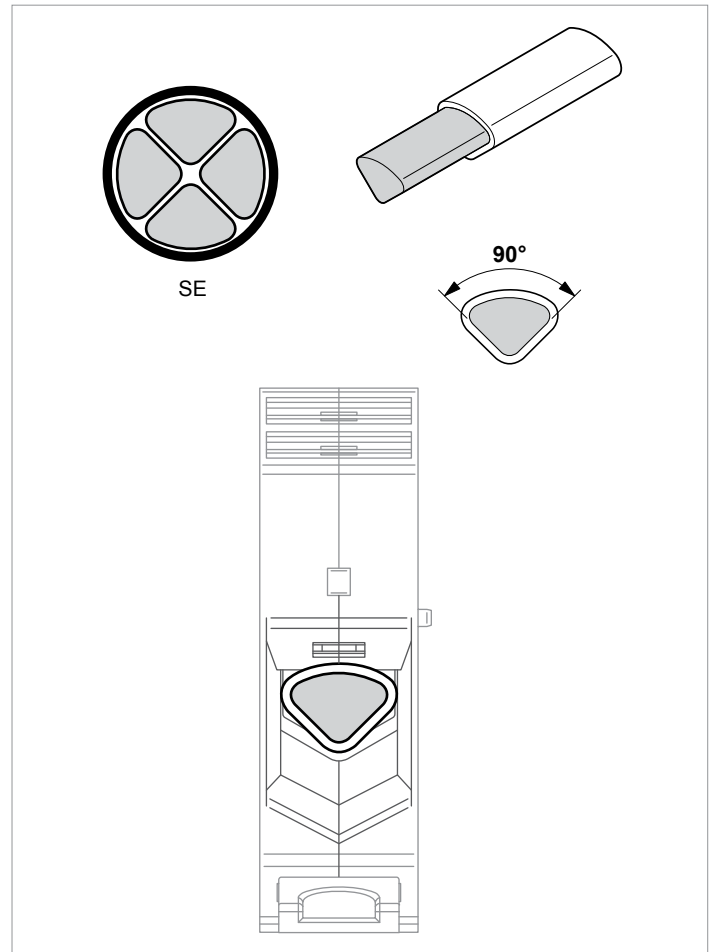
Specification for aluminum cable



- SE sector-shaped, solid conductor
- SM-S sector-shaped, multi-conductor, rigid wires
- SM-L sector-shaped, multi-conductor, (stranded wires)
- RE round, solid conductor
- RM-S round, multi-conductor, rigid wires
- RM-L round, multi-conductor, (stranded wires)

The terminals have been specially developed for direct connection of sector-shaped, solid (SE) aluminum cables:

| | |
|-----------------------------------|---------------------------|
| Min./max. Conductor cross-section | 120 / 150 mm ² |
| Stripping length | 40 mm |



If other types of aluminum cables are used, Al-Cu crimped connectors (such as those from Klauke, Elpress or Mecattraction) must be used, see [“Special instructions for the use of aluminum cables”, page 16.](#)

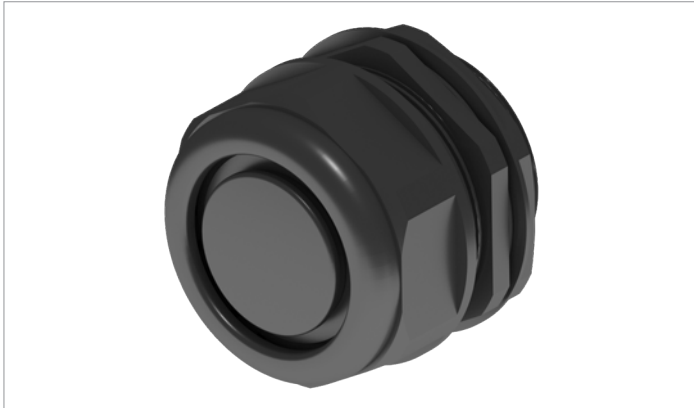
Cable requirements

AC cable

AC cable gland

The inverter has 1 AC cable gland with 1 cable feed-through. Two different AC cable glands are supplied with the M88H_121. These are designed for different cable diameters. If the AC cable gland that was supplied with your inverter is not suitable for the cable diameter you are using, you can order a new AC cable gland from Delta.

Variant A:



Min./max. Cable diameter 39.8 ... 65.8 mm

Variant B:



Min./max. Cable diameter 23.9 ... 65.9 mm

Notes on calculating the cable cross-section

Consider the following factors when calculating the cable diameter:

- Cable material
- Temperature conditions
- Cable length
- Installation type
- Voltage drop
- Loss of power in the cable

Always follow the installation regulations for AC cables applicable in your country.

France: Follow the installation instructions of UTE 15-712-1. This standard contains the requirements for minimum cable diameters and for avoiding overheating due to high currents.

Germany: Follow the installation instructions of UTE VDE 0100-712. This standard contains the requirements for minimum cable diameters and for avoiding overheating due to high currents.

DC cables

DC cable gland



The inverter has 2 DC cable glands each with 2 cable feed-throughs.

Min./max. Cable diameter 12.4 ... 25.7 mm

Instructions for the use of aluminum cables

See [“Special instructions for the use of aluminum cables”](#), page 16.



Cable requirements

Special instructions for the use of aluminum cables



The instructions contained in this section refer specifically to the use of aluminum cables with this inverter. These instructions supplement the specifications of the manufacturer of the terminal blocks.

Because of the special design features of the junction box and due to various national regulations, the sector-shaped, solid aluminum conductors (SE) specified by Phoenix cannot be used. There is insufficient space in the junction box to bend and turn the aluminum conductors into the required position without incurring the risk of breaking the aluminum conductors or the insulation.

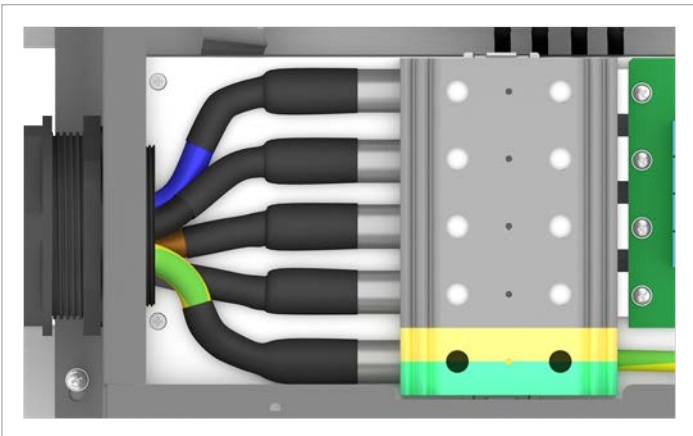
Other types of aluminum conductors must be used for that reason. Additional Al-Cu crimped connectors (such as those from Klauke, Elpress or Mecattraction) and heat-shrink sleeving are required when these other types are used.

- ▶ Select crimp connectors suitable for the type of cable that is used.
- ▶ Comply with the installation instructions issued by the manufacturer of the crimp connectors.
- ▶ Secure the cables with an external strain relief element.



Additional Al-Cu crimped connectors and heat-shrink sleeving are required with non-sector-shaped aluminum cables

- ▶ Use original tools from the manufacturer of the crimp connectors for assembling the aluminum cables.



AC cabling using aluminum cables, crimp connectors and heat-shrink sleeving

Handling aluminum conductors during installation work

The special properties of aluminum must be taken in to consideration when using aluminum:

- Aluminum "flows", i.e. it gives way under pressure.
- A thin non-conductive oxide layer forms within a few minutes on de-insulation, which increases the contact resistance between the conductor and clamping point.
- The specific conductivity and hence the current carrying capacity is approximately one third less than that of copper.

NOTICE



Extreme temperature rise at the clamping point

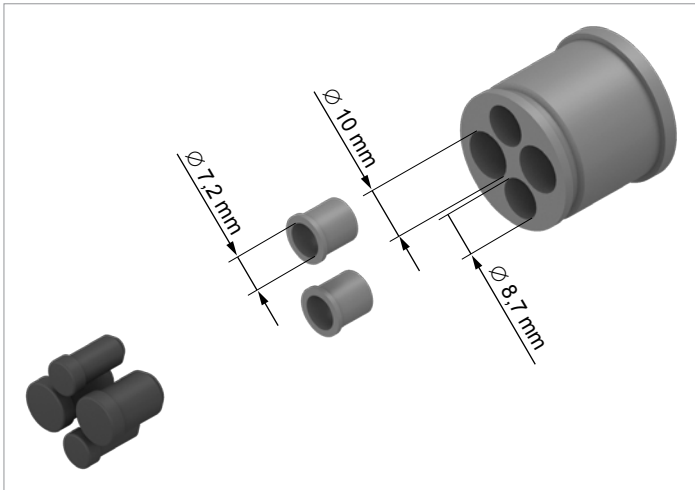
If the contact resistance between the aluminum conductor and clamping point is too high, the clamping point can become very hot and even catch fire in extreme cases.

To ensure a safe and reliable contact, **always** perform the following work steps:

- ▶ Use a conductor cross-section at least one number larger due to the lower current-carrying capacity.
- ▶ Keep the installation location as free as possible from moisture or corrosive atmospheres.
- ▶ Connect the aluminum cables quickly.
- ▶ Mechanically clean the stripped end of the aluminum conductor (using for instance a knife blade to scrape off the oxide layer), then immediately dip the aluminum conductor into acid-free and alkaline-free (= neutral) Vaseline and straight away insert it into the terminal block.
- ▶ Tighten the clamping screw in the clamping body with the maximum permissible tightening torque.

Communications cables

Cable gland



The inverter has 1 cable gland for the communications cable with 2x2 cable feed-throughs.

Cable requirements

- Shielded twisted-pair cable (CAT5 or CAT6)
- Cable diameter: 7.2 / 8.7 / 10.0 mm
- Wire cross-section: 0.25 ... 1.5 mm²

The communications cable is required for connection to the following units:

- Data logger
- External alarm unit
- Ripple control receiver
- External power-off
- PC

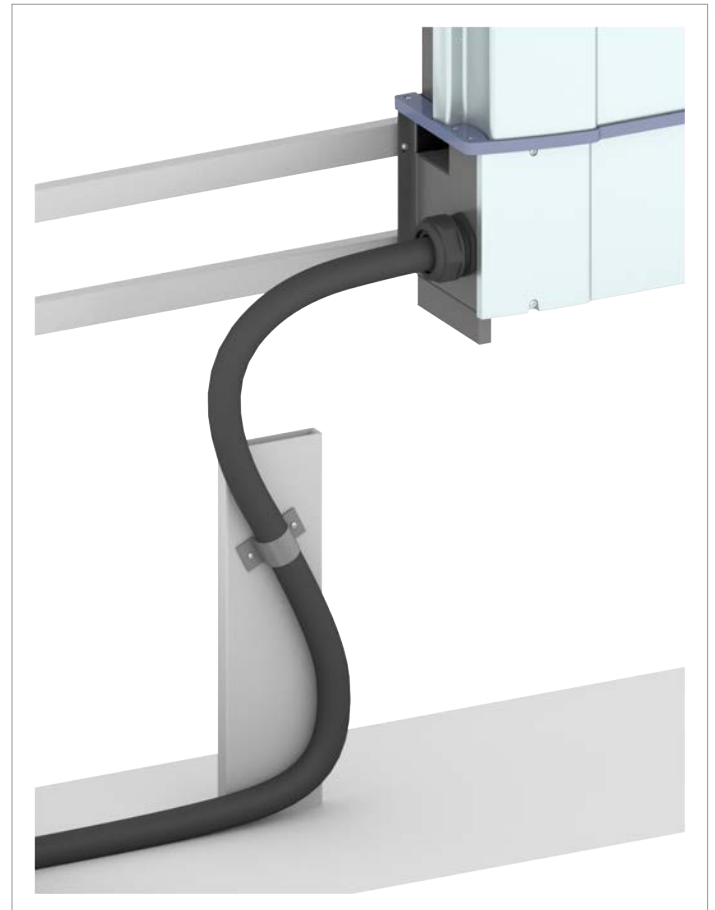
Routing the cables

This section describes the optimum routing for the cables in the region of the inverter.



When bending and twisting cables or conductors, always comply with the manufacturer's instructions, so as to avoid breakage of the conductors or the insulation.

AC cable



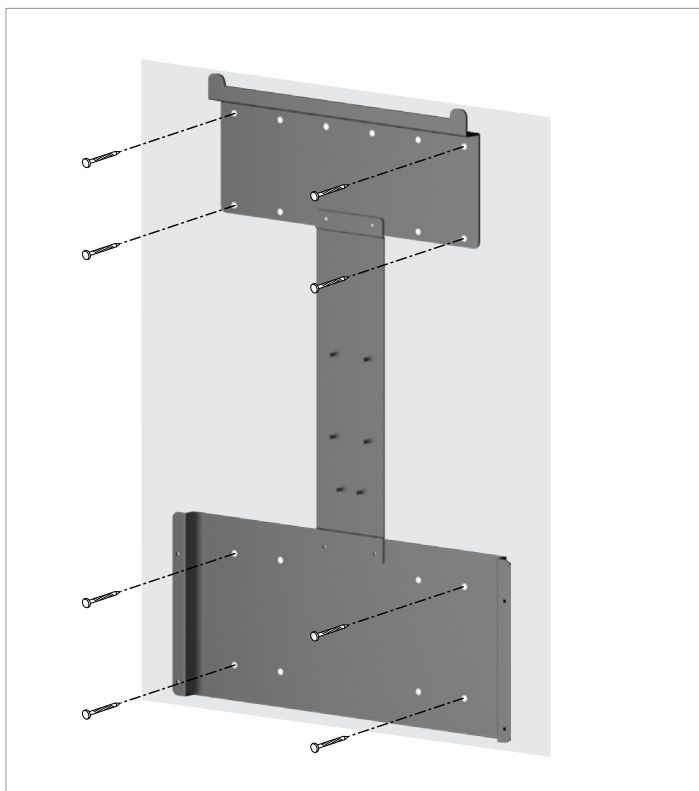
Recommended feeding of the AC cable

Fasten the cable with a strain relief element.

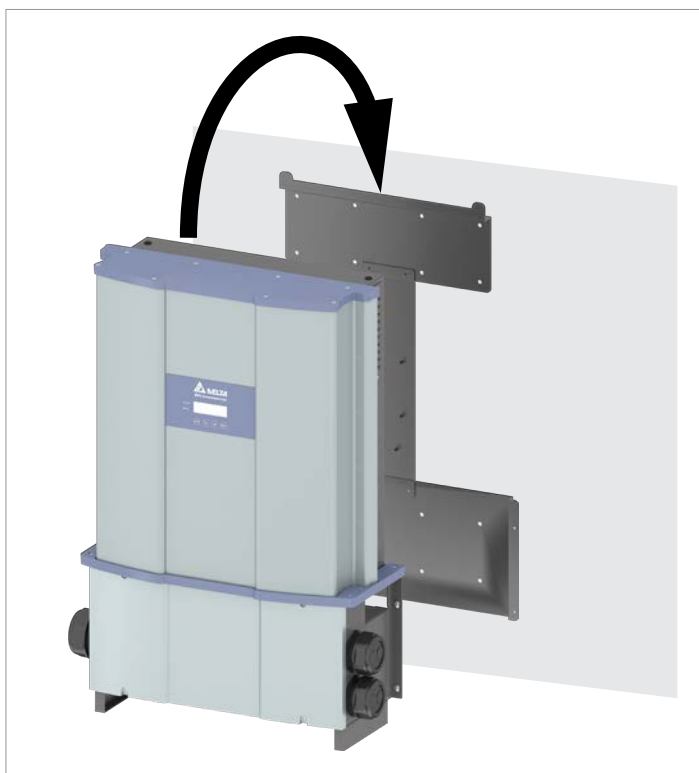
Communications cables

Lay the cable with a suitable clearance to the AC and DC cables to prevent interference in the data connection.

Mounting the inverter



1. Attach the mounting plate to the wall / the mounting system with 8 M8 screws.

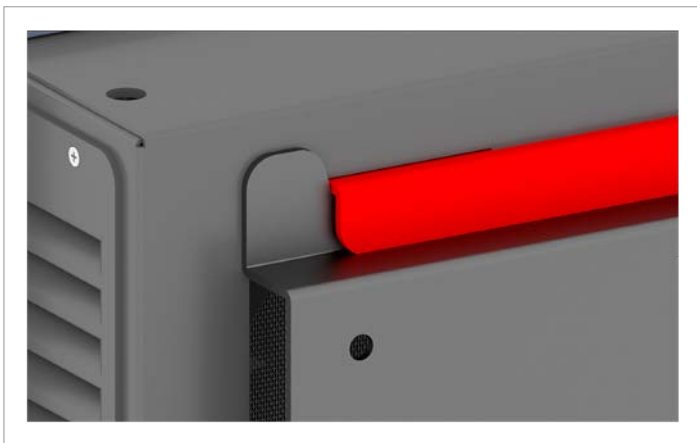


2. Mount the inverter on the mounting plate.

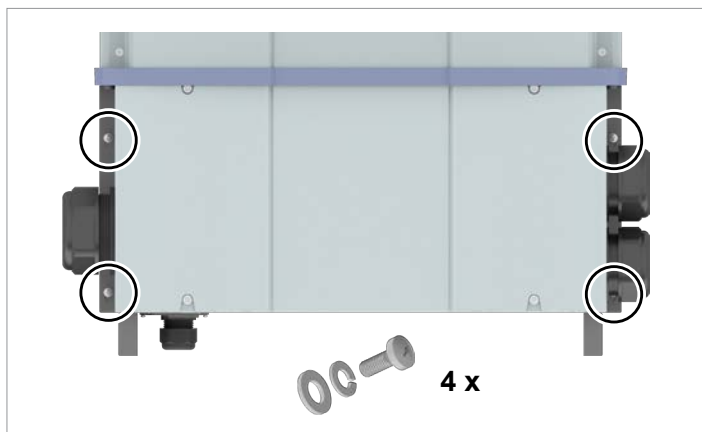
Mounting the inverter



3. Check that the inverter is correctly mounted on the mounting plate.

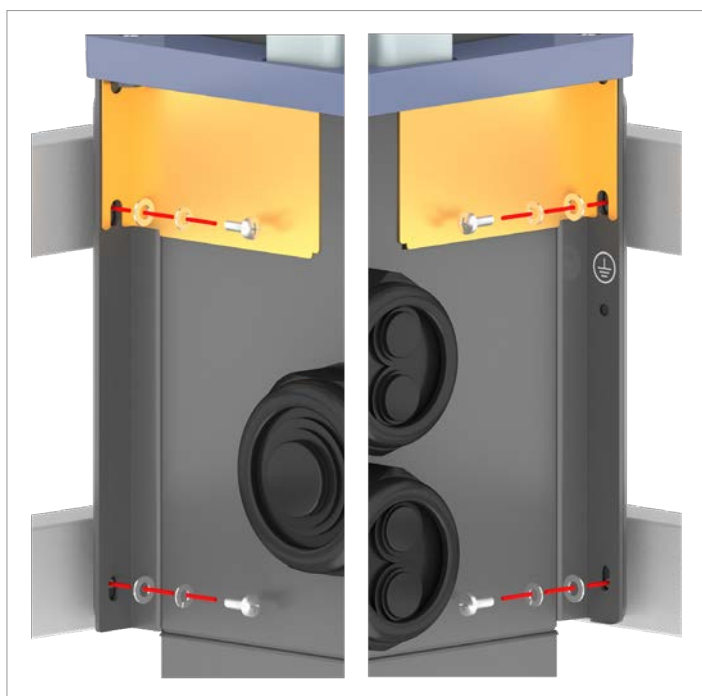


Mounting the inverter



4. Screw the inverter to the mounting plate with 4 M5 screws, spring washer and washer. The screws are supplied in the scope of delivery.

If desired, also mount the cover panels for the side air inlets.



Mounting the inverter

Grounding the inverter housing

WARNING



High current

- ▶ Always observe the local regulations relating to grounding cable requirements.
- ▶ To increase the safety of the system, always ground the inverter housing even when this is not required by the local regulations.
- ▶ Always ground the inverter housing **before** connecting the inverter to the mains and solar modules.
- ▶ The grounding cable cross-section must be at least 6 mm².



DANGER



Electric shock

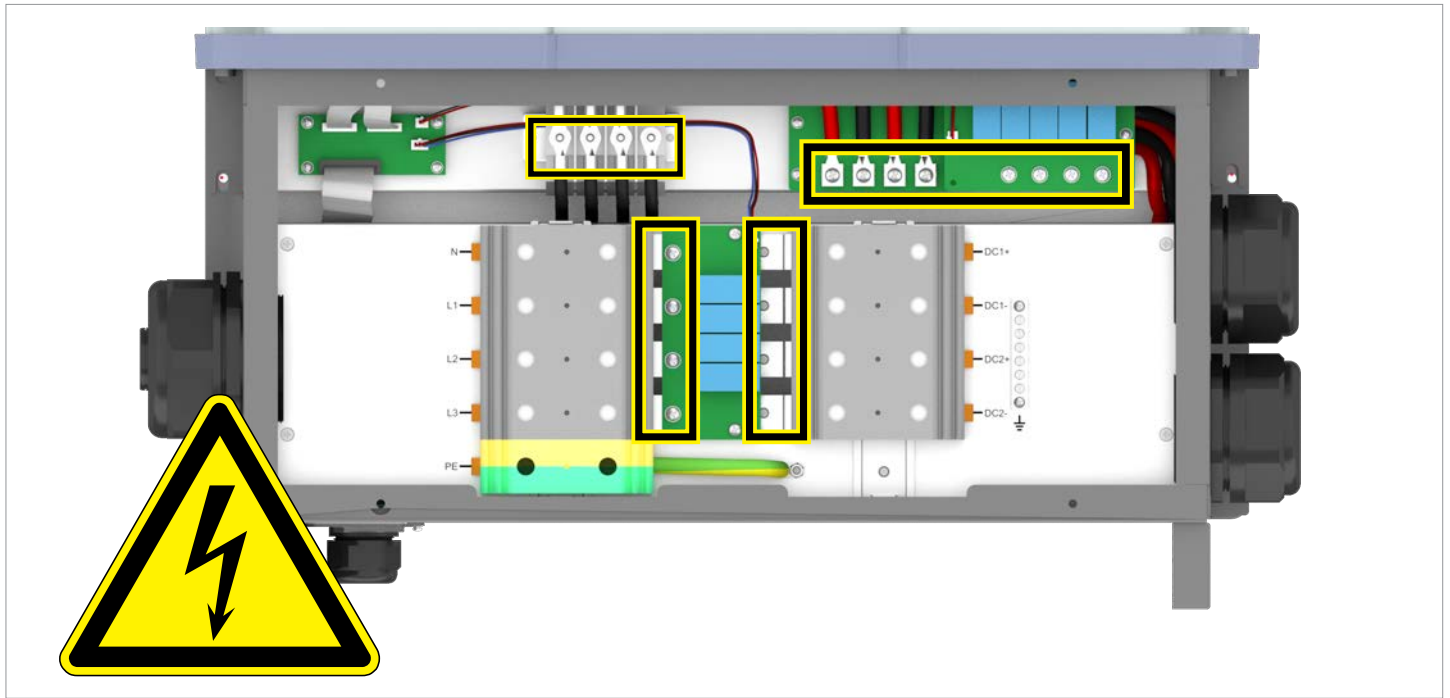
In IT grids, a twofold insulation fault can lead to high residual currents on the inverter housing.

- ▶ Ground the housing of the inverter via the grounding connection.
- ▶ Set up a permanent insulation monitoring system.
- ▶ The first time an insulation fault occurs, this insulation fault must be rectified **immediately!**

5. Bolt the grounding cable onto the inverter. M6 screw, spring washer, washer, and toothed lock washer are already mounted on the inverter.

6. Perform a continuity check of the grounding connection. If there is no sufficient conductive connection, scratch away the paint from the inverter housing under the toothed lock washer to achieve a better electrical contact.

Connecting the mains (AC)



Hazard zones with potentially life-threatening currents and voltages

NOTICE



Ingress of moisture

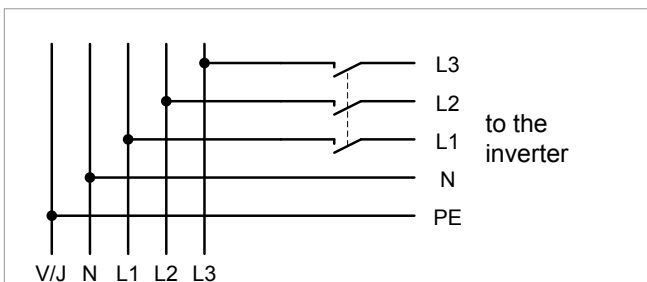
If the wiring box cover is removed, the degree of protection is no longer IP65.

- ▶ Only remove the cover when the inverter is in a dry environment.

Important safety instructions

- ▶ Always follow the specific regulations of your country or region.
- ▶ Always follow the specific regulations of your energy provider.
- ▶ Install all stipulated safety and protective devices (such as automatic circuit breakers and/or surge arresters).
- ▶ Protect the inverter with a suitable upstream circuit breaker:

| | |
|--------------------------|-------|
| Upstream line protection | 125 A |
|--------------------------|-------|



Residual current circuit breaker

Due to its design, the inverter cannot supply the grid with DC residual current. This means that the inverter meets the requirements of DIN VDE 0100-712.

Possible error events were assessed by Delta in accordance with the current installation standards. The assessments showed that no hazards arise from operating the inverter in combination with an upstream, type A residual current circuit breaker (FI circuit breaker, RCD). There is no need to use a type B residual current circuit breaker.

| | |
|---|---------|
| Minimum tripping current of the type A residual current circuit breaker | ≥300 mA |
|---|---------|



The required tripping current of the residual current circuit breaker depends first and foremost on the quality of the solar modules, the size of the PV system, and the ambient conditions (e.g. humidity). The tripping current must not, however, be less than the specified minimum tripping current.

Integrated residual current monitoring unit

The integrated, universal current-sensitive residual current monitoring unit (RCMU) is certified in accordance with VDE 0126 1-1:2013-08 §6.6.2.

Integrated string fuses and surge protection devices

- ▶ Replace damaged string fuses with devices of the same type and from the same manufacturer.
- ▶ Surge protection devices are available from Delta.

Grounding the inverter

The inverter must be grounded via the PE conductor. To do this, connect the PE conductor of the AC cable to the AC plug pin provided for that purpose.

Connecting the mains (AC)

Permissible grounding systems

! DANGER



Electric shock

In IT grids, a twofold insulation fault can lead to high residual currents on the inverter housing.

- ▶ Ground the housing of the inverter via the grounding connection.
- ▶ Set up a permanent insulation monitoring system.
- ▶ The first time an insulation fault occurs, this insulation fault must be rectified **immediately!**

| Grounding system | TN-S | TN-C | TN-C-S | TT | IT |
|------------------|------|------|--------|-----|-----|
| Allowed | Yes | Yes | Yes | Yes | Yes |

Requirements for the grid voltage

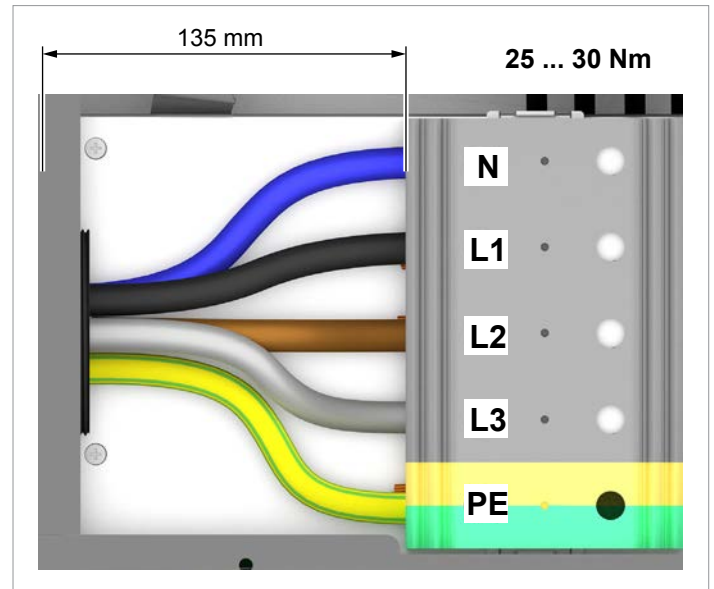
| 3P3W | Voltage range | 3P4W | Voltage range |
|-------|---------------------------|------|---------------------------|
| L1-L2 | 400 V _{AC} ± 30% | L1-N | 230 V _{AC} ± 30% |
| L1-L3 | 400 V _{AC} ± 30% | L2-N | 230 V _{AC} ± 30% |
| L2-L3 | 400 V _{AC} ± 30% | L3-N | 230 V _{AC} ± 30% |
| L1-L2 | 480 V _{AC} ± 20% | L1-N | 277 V _{AC} ± 20% |
| L1-L3 | 480 V _{AC} ± 20% | L2-N | 277 V _{AC} ± 20% |
| L2-L3 | 480 V _{AC} ± 20% | L3-N | 277 V _{AC} ± 20% |

Tools

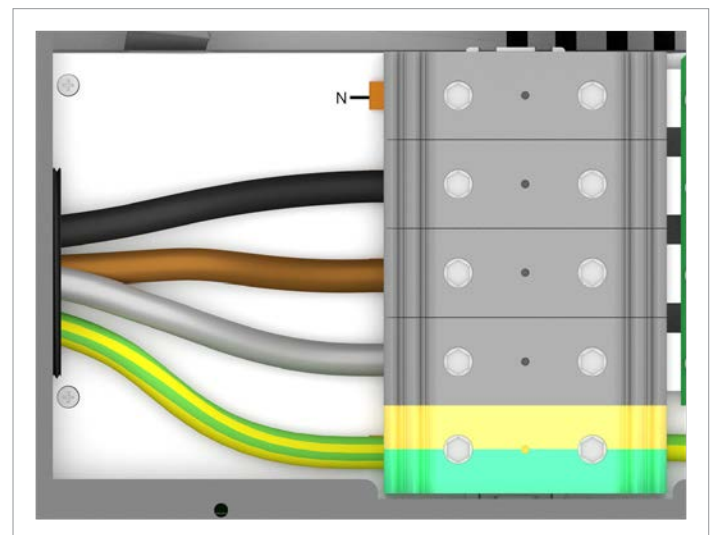
Use an insulated torque wrench with an M8 Allen key bit for the contact screws.



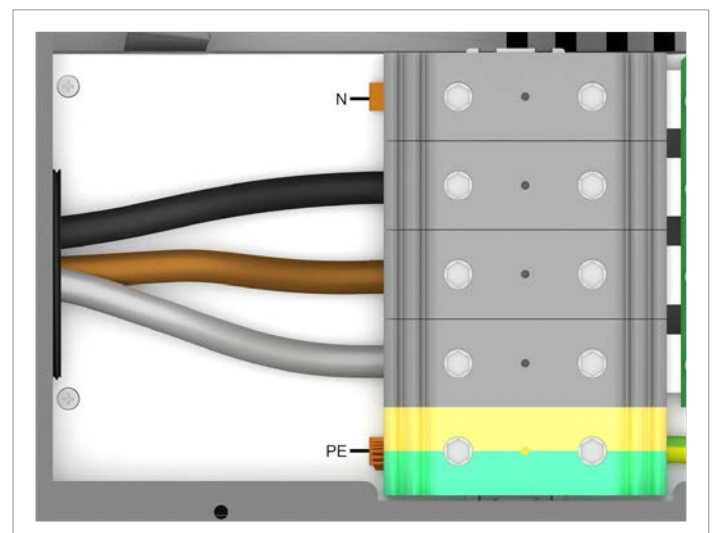
Wiring examples



Wiring example 1: With PE conductor, with neutral conductor

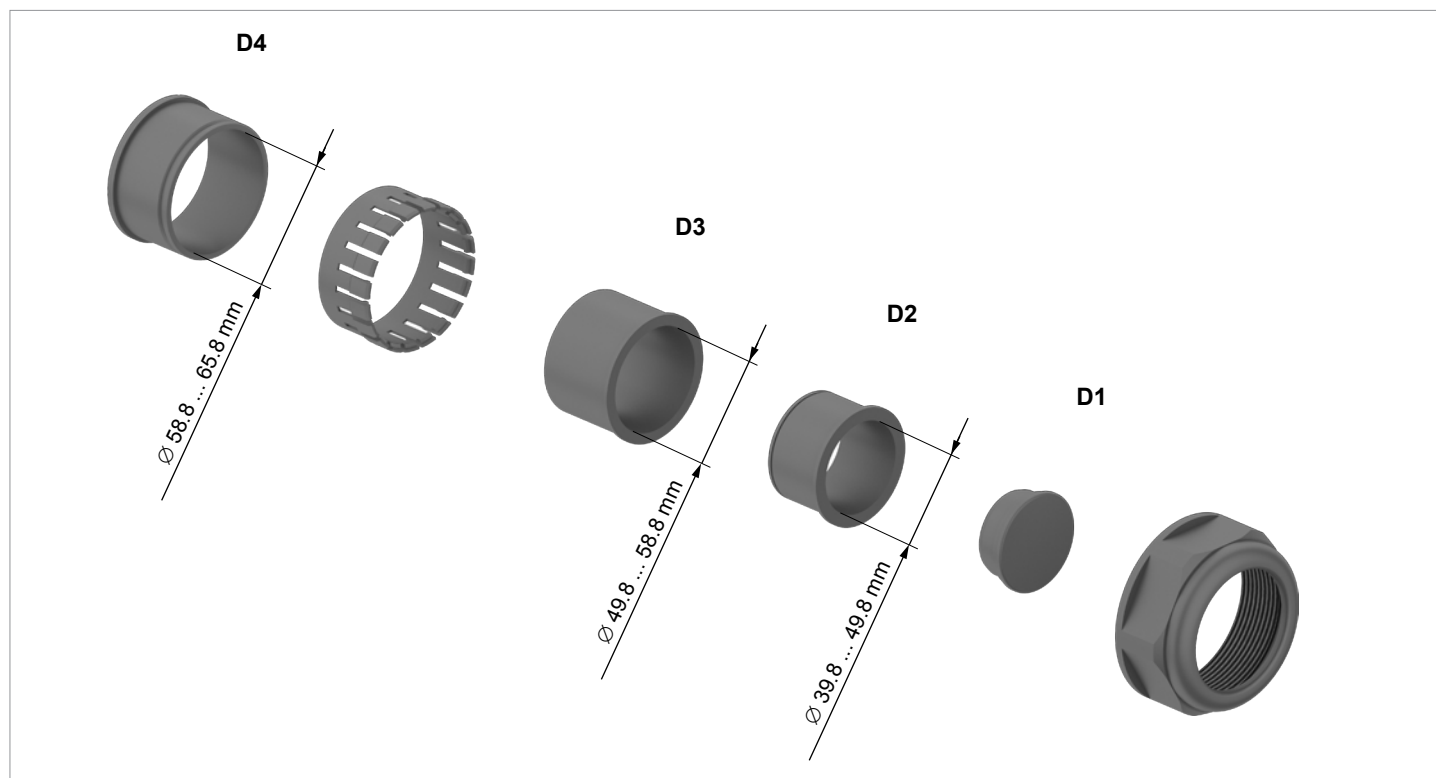


Wiring example 2: With PE conductor, without neutral conductor

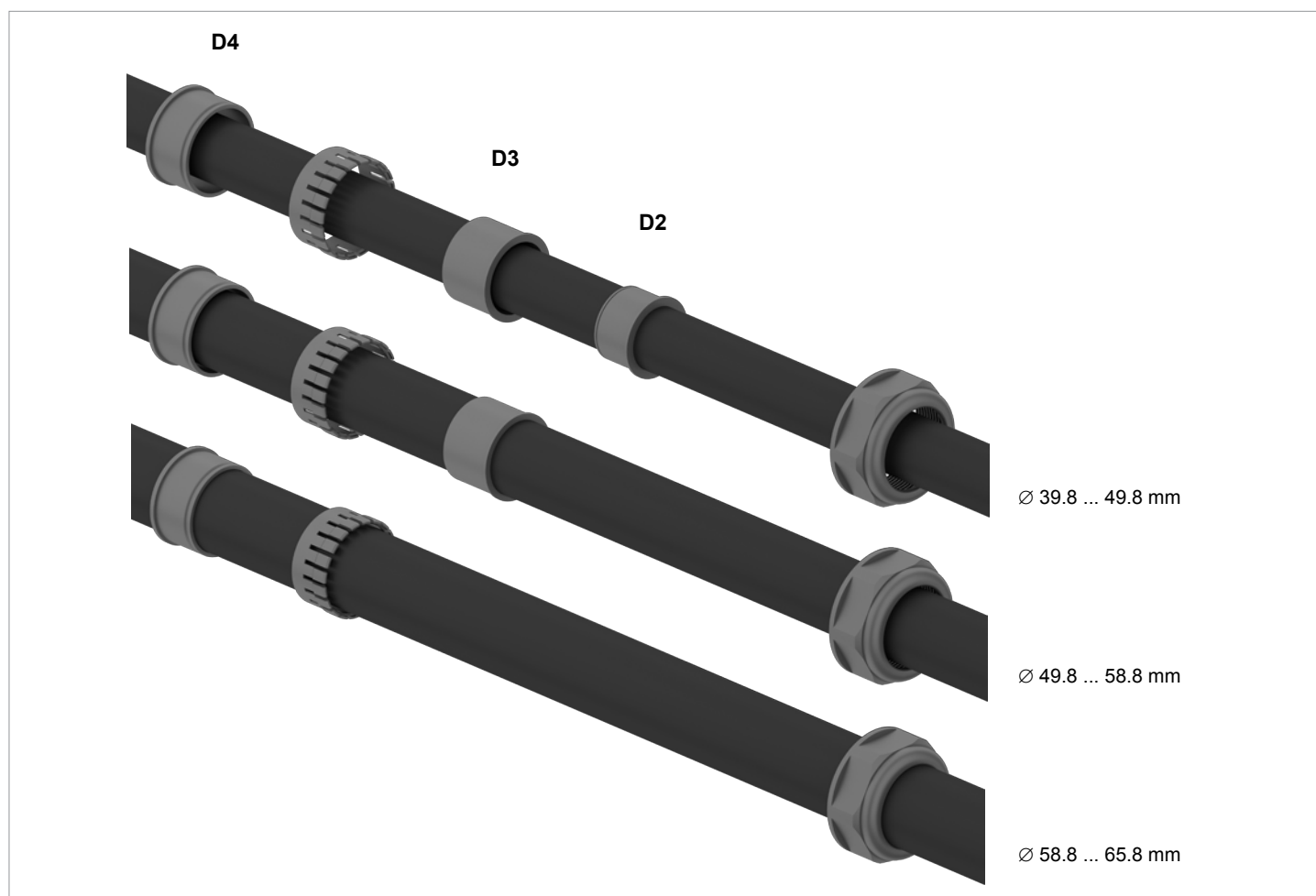


Wiring example 3: Without PE conductor, without neutral conductor

Connecting the mains (AC)

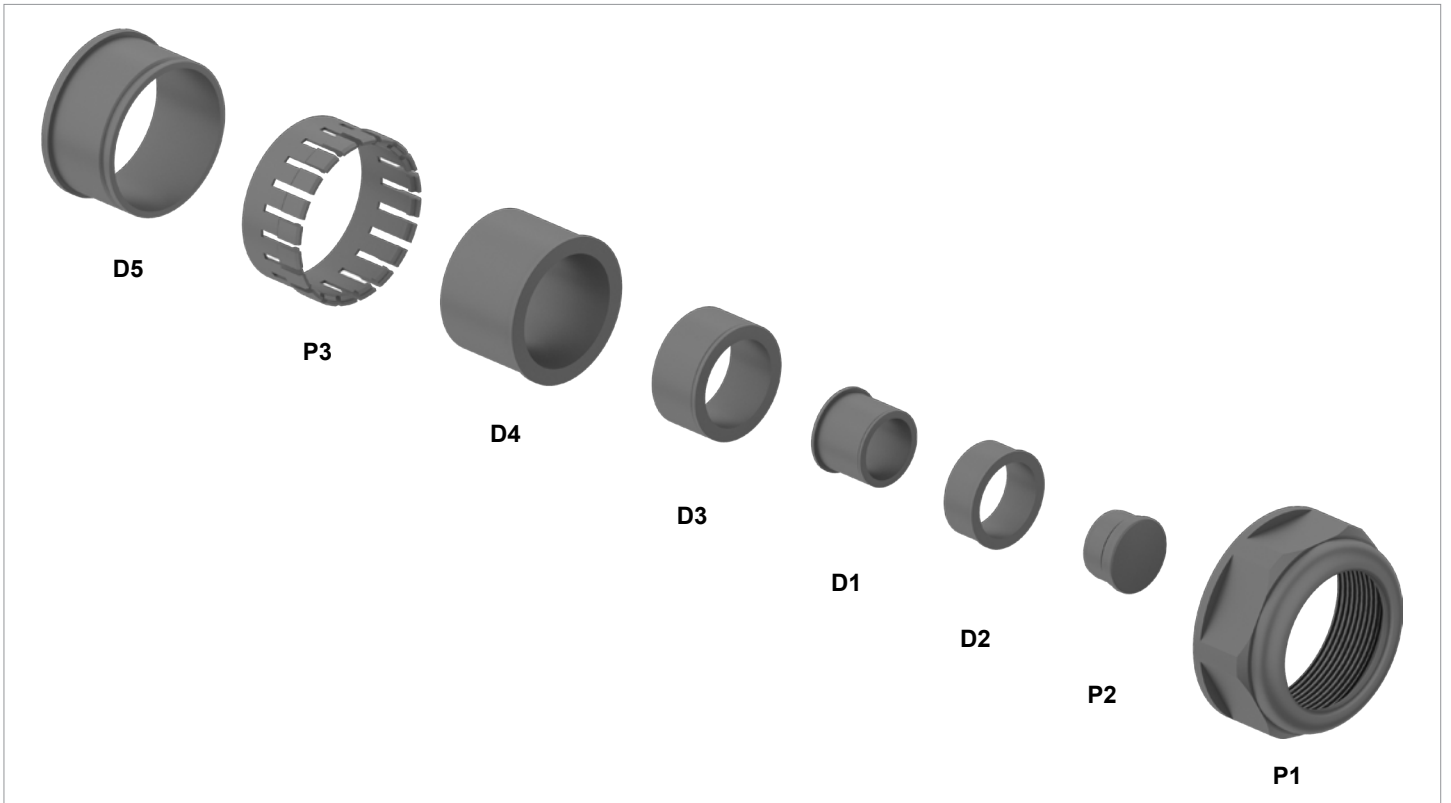


AC cable gland , Variant A: Overview of parts and diameters of the sealing rings

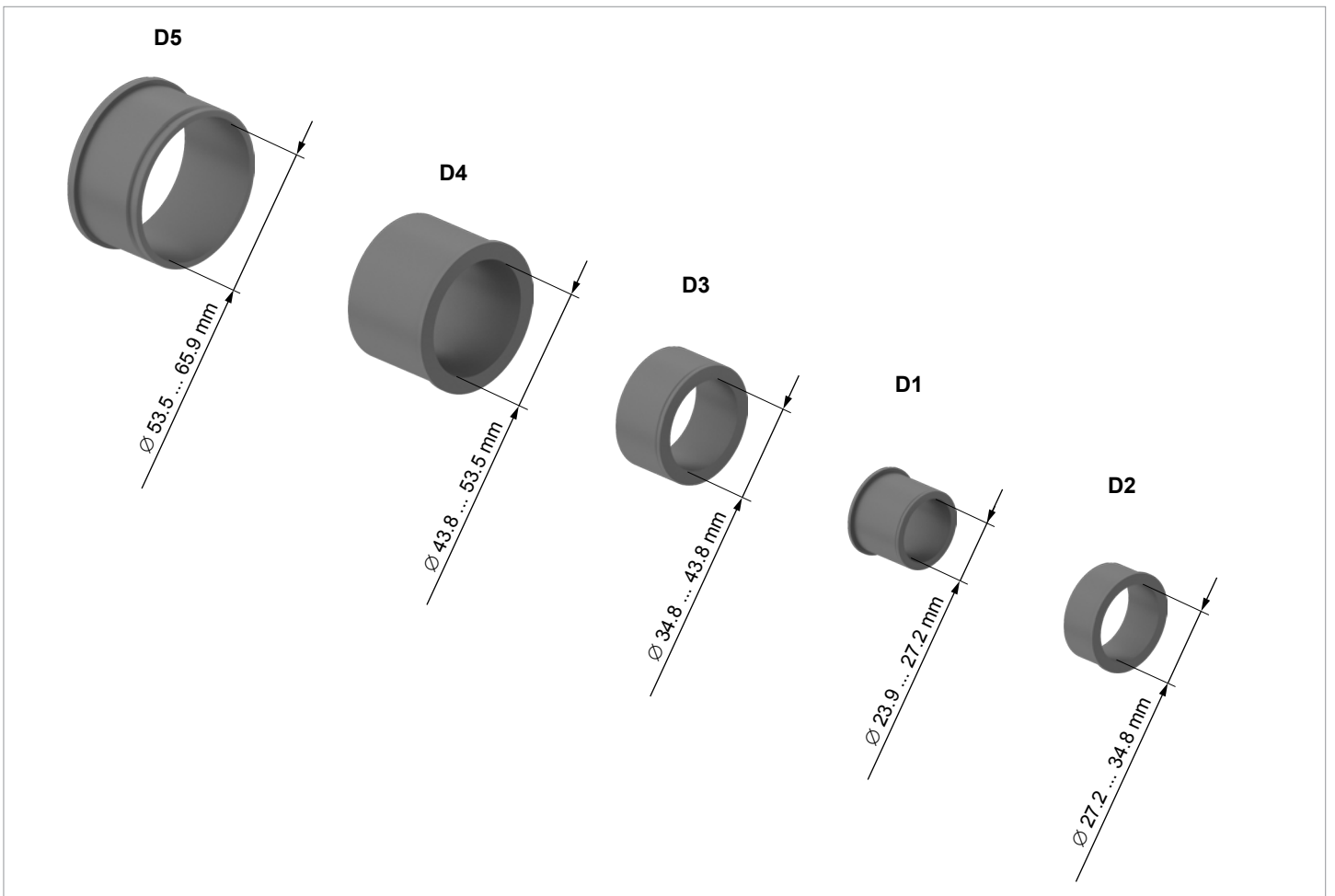


AC cable gland , Variant A: Assignment of the sealing rings to the cable diameters

Connecting the mains (AC)

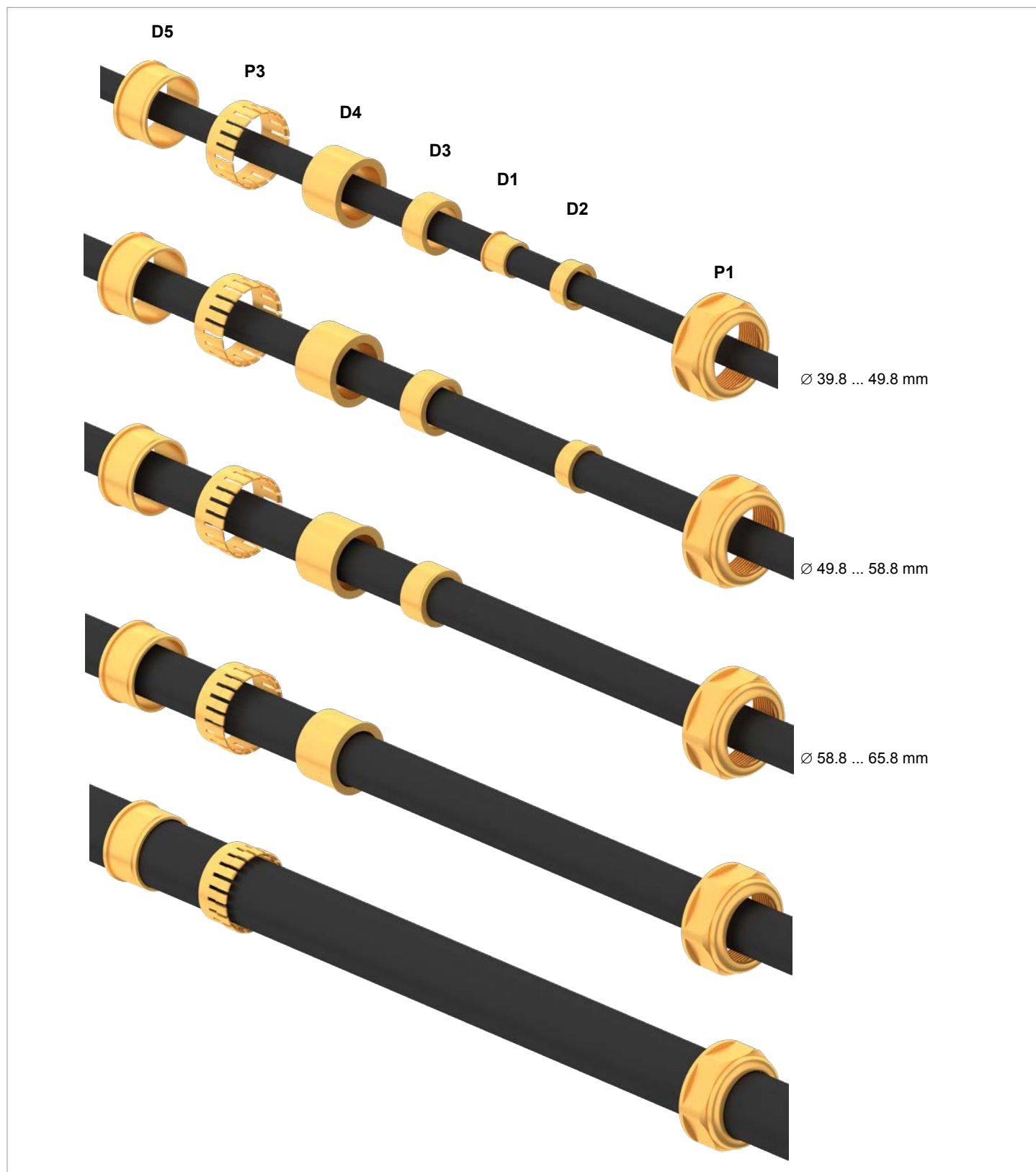


AC cable gland , Variant B: Overview of parts



AC cable gland , Variant B: Dimensions of the sealing rings

Connecting the mains (AC)

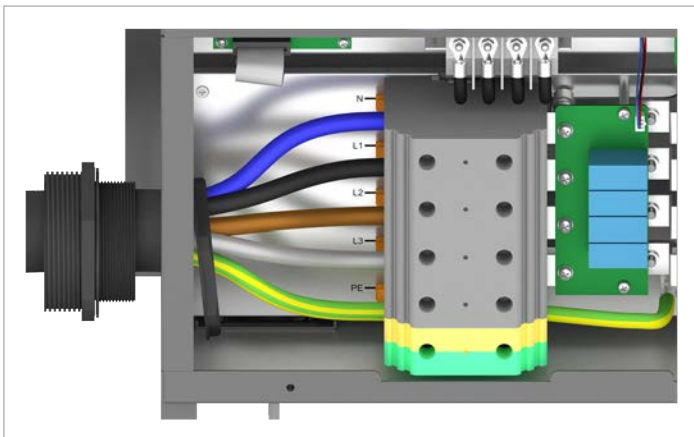
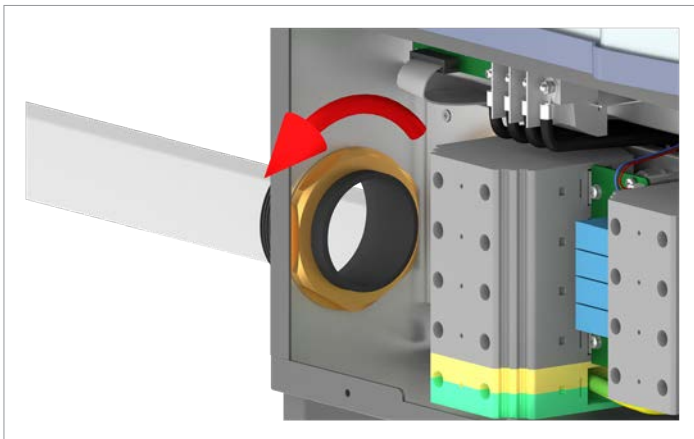


AC cable gland , Variant B: Assignment of the sealing rings to the cable diameters

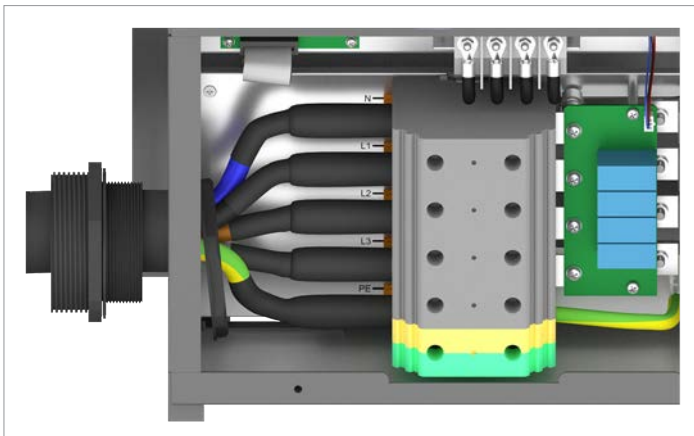
Connecting the mains (AC)



- ▶ Screw off the outer and inner ring of the cable gland as well to make it easier to pull the AC cable into the junction box.

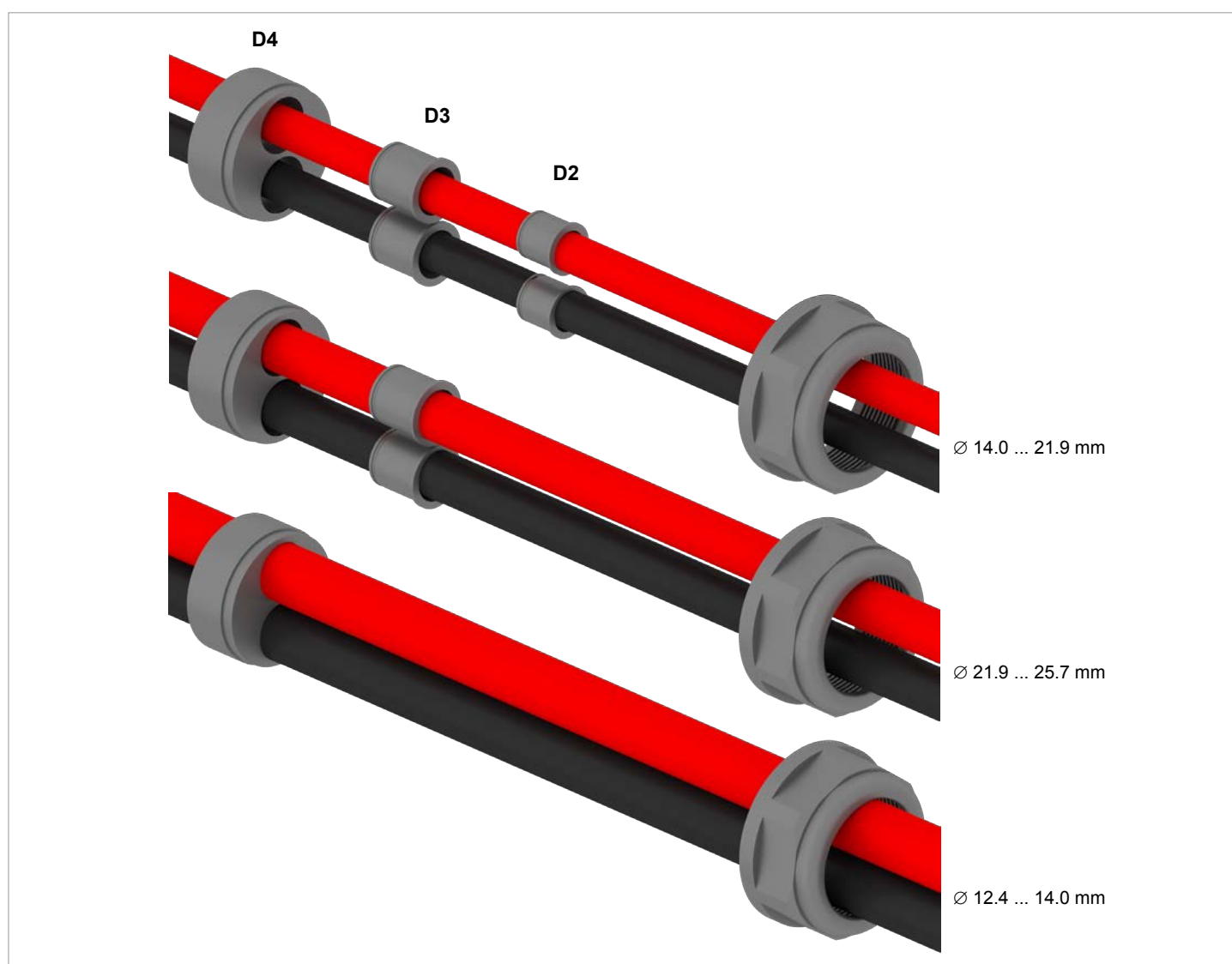
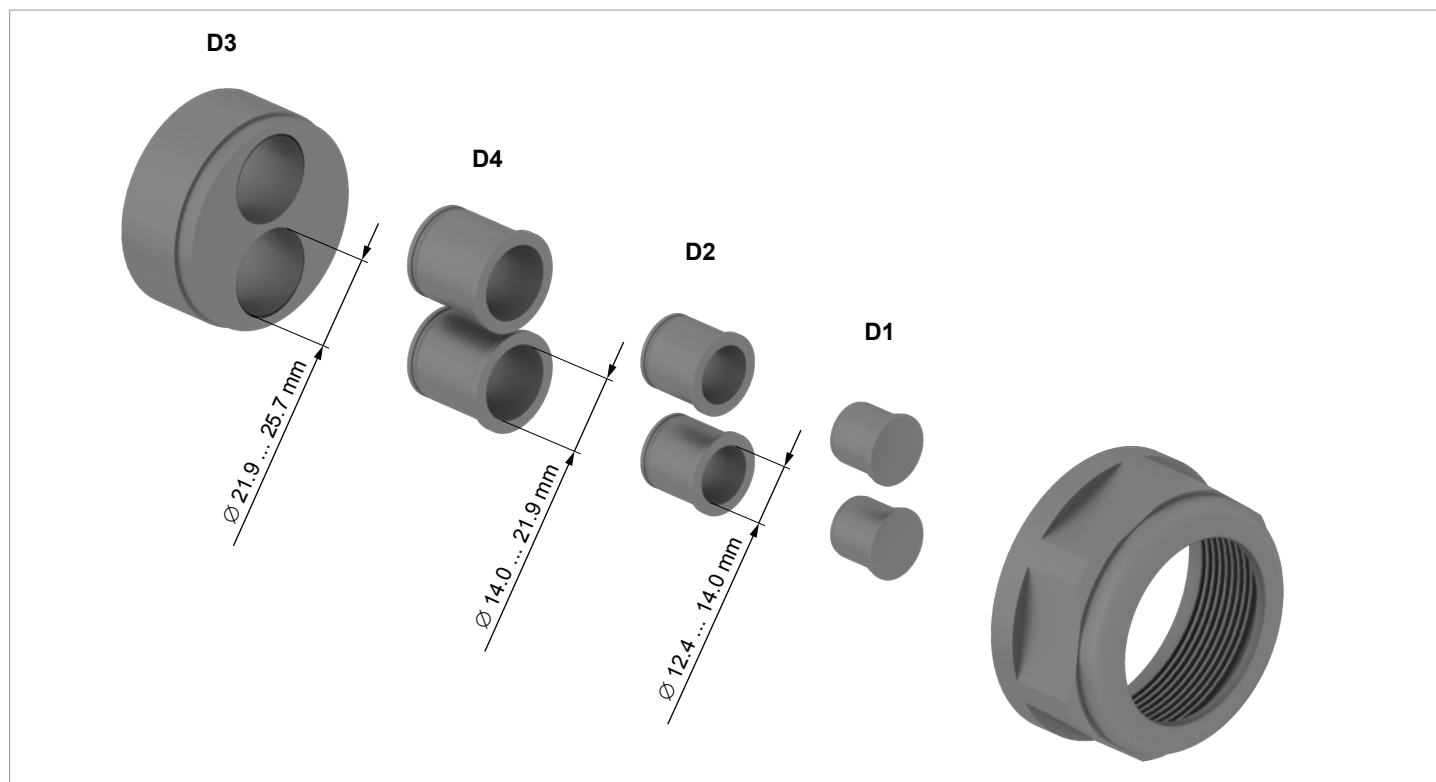


- ▶ Insert the conductors of the AC cable into the terminals of the AC terminal block in accordance with the phase assignment, and tighten the terminals (torque 25 ... 30 Nm). The illustration on the left shows the wiring for a 5-conductor system with PE and N.



The illustration on the left shows the wiring for a 5-conductor system with PE and N when aluminum cables with crimp connectors are used.

Connecting the solar modules (DC)

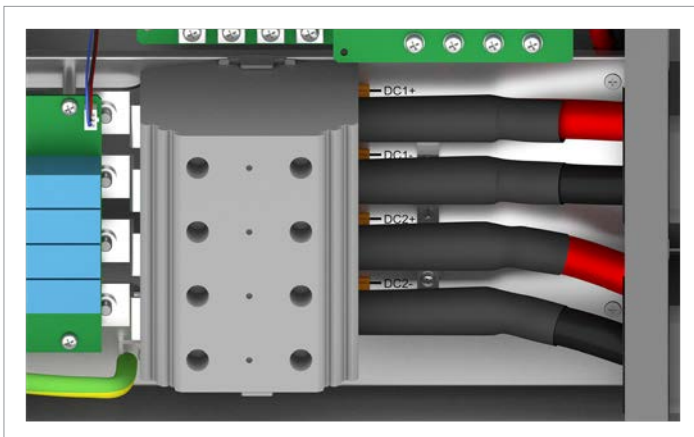
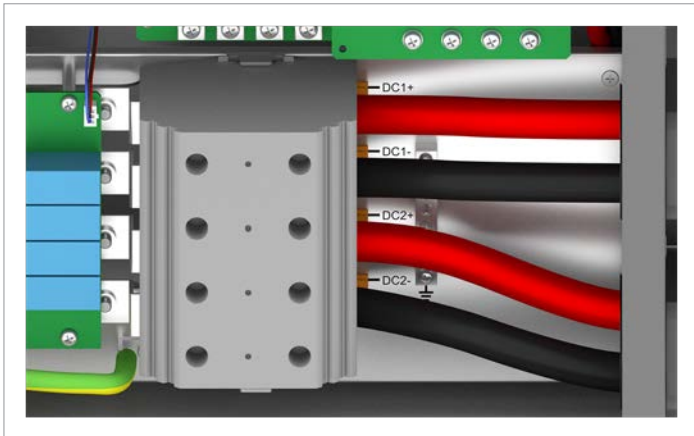


Connecting the solar modules (DC)



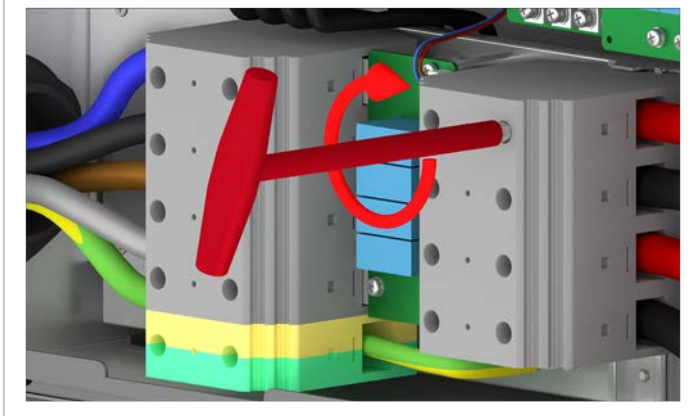
When bending and twisting cables or conductors, always comply with the manufacturer's instructions, so as to avoid damage to the conductors or the insulation.

1. Pull the stripped DC cables through all the parts of the cable glands and the DC cables feed-throughs.
2. Insert the DC cables into the respective terminals of the DC terminal block and tighten the terminals (torque 25 ... 30 Nm).

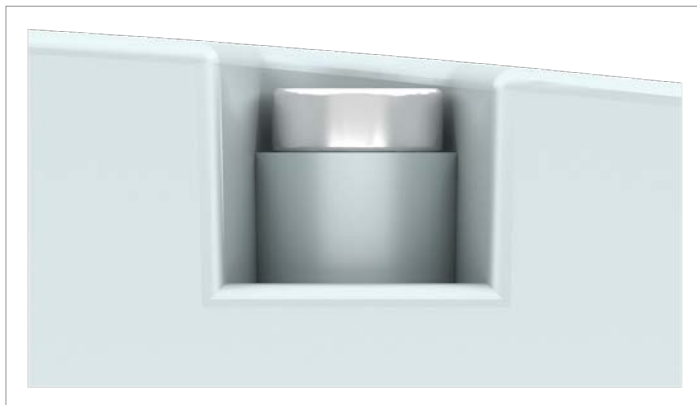
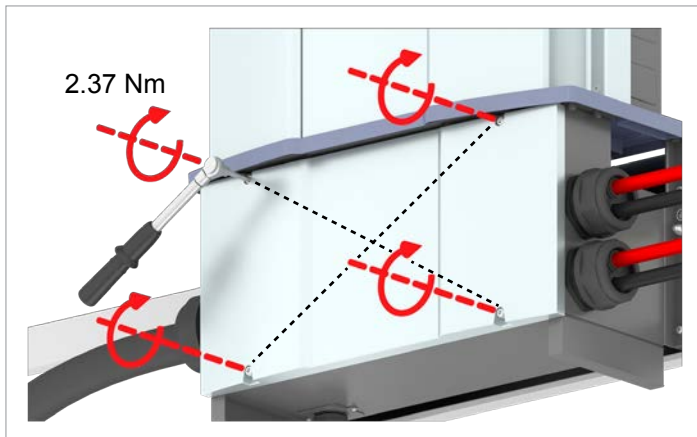
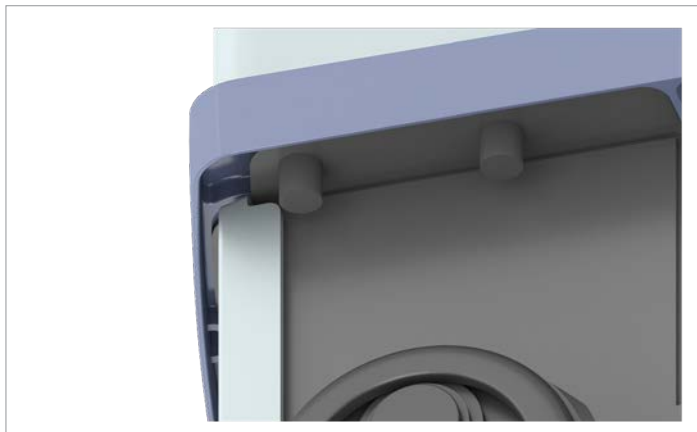


If aluminum cables with crimped connectors are being used, the installation should appear as shown in this illustration.

25 ... 30 Nm



Closing the wiring box



NOTICE



Impairment of operating response caused by moisture and dirt.

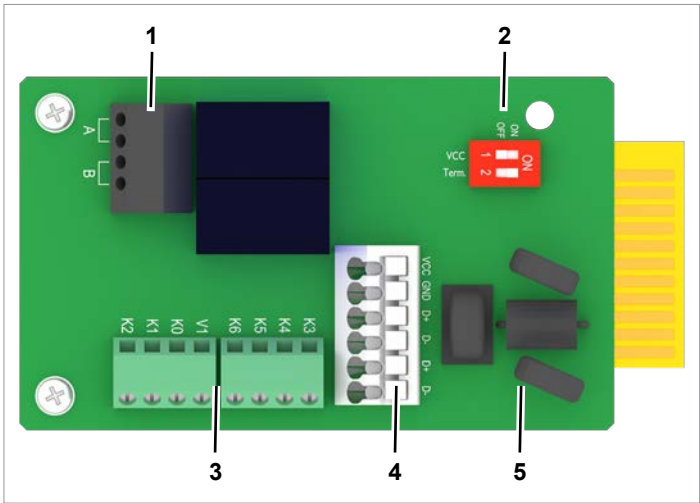
In order to restore degree of protection IP65 after the completion of installation work, attach the cover of the wiring box in accordance with the following instructions.

1. Before screwing on the cover, check all seals and surfaces for correct positioning and cleanliness.
2. Attach the cover in such a way that it is evenly mounted and not skewed.
3. Tighten the screws by hand at first and then use a torque wrench to tighten them crosswise with a torque of 2.37 Nm.
4. Do not skew the screws. The screw heads must be flush with the surface.

Overview of communications card



The connections for RS485, the digital inputs, the dry contacts and the external power-off (EPO) are all on the communication card. This means that the installation work can be combined.



- 1 2 x dry contacts (terminal box)
- 2 DIP switch for RS485 termination resistor and VCC
- 3 Digital inputs and external power-off (terminal block)
- 4 RS485 (terminal block)
- 5 Protection against electromagnetic interference (EMI)

Connecting a PC via RS485

If you wish to use a PC with the Delta Service Software for setting up the inverter you will need a USB/RS485 adapter in order to connect the PC to the inverter.

| Inverter | USB/RS485 adapter |
|-----------------------|-------------------|
| | |
| DATA+ Terminal 3 or 5 | D+ |
| DATA- Terminal 4 or 6 | D- |

NOTICE

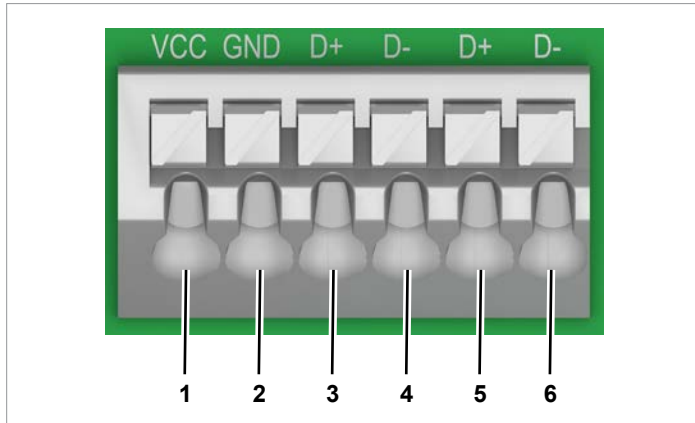


Unwanted currents.
 Unwanted currents can flow when multiple inverters are connected via RS485.

- ▶ Do not use GND and VCC.
- ▶ If the cable shield is used for providing lightning protection then the housing of only one inverter in the RS485 chain should be grounded.

Connecting a data logger via RS485

RS485 terminal block



- 1 VCC (+12 V; 0.5 A)
- 2 GND
- 3 DATA+ (RS485)
- 4 DATA- (RS485)
- 5 DATA+ (RS485)
- 6 DATA- (RS485)

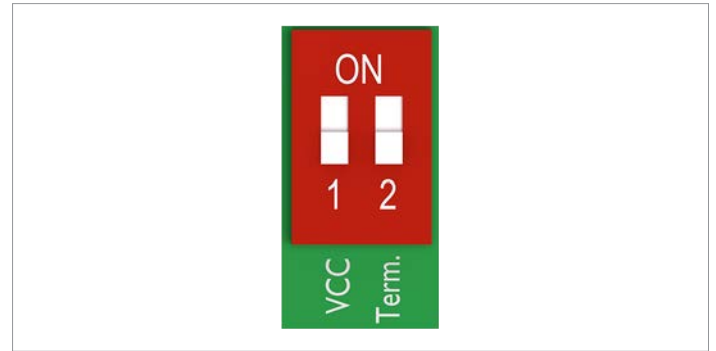
Terminal pairs 3/4 or 5/6 can be used. The second terminal pair is only required when connecting several inverters via RS485.

Data format

| | |
|-----------|-------------------------------------|
| Baud rate | 9600, 19200, 38400; standard: 19200 |
| Data bits | 8 |
| Stop bit | 1 |
| Parity | Not applicable |

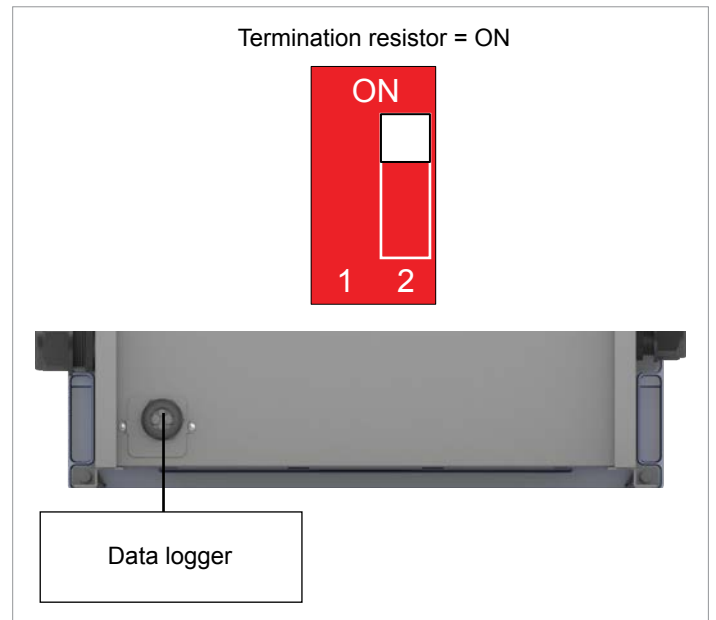
The baud rate can be set on the inverter display after commissioning, see [“Baud rate for RS485”](#), page 36.

DIP switch for RS485 termination resistor and VCC



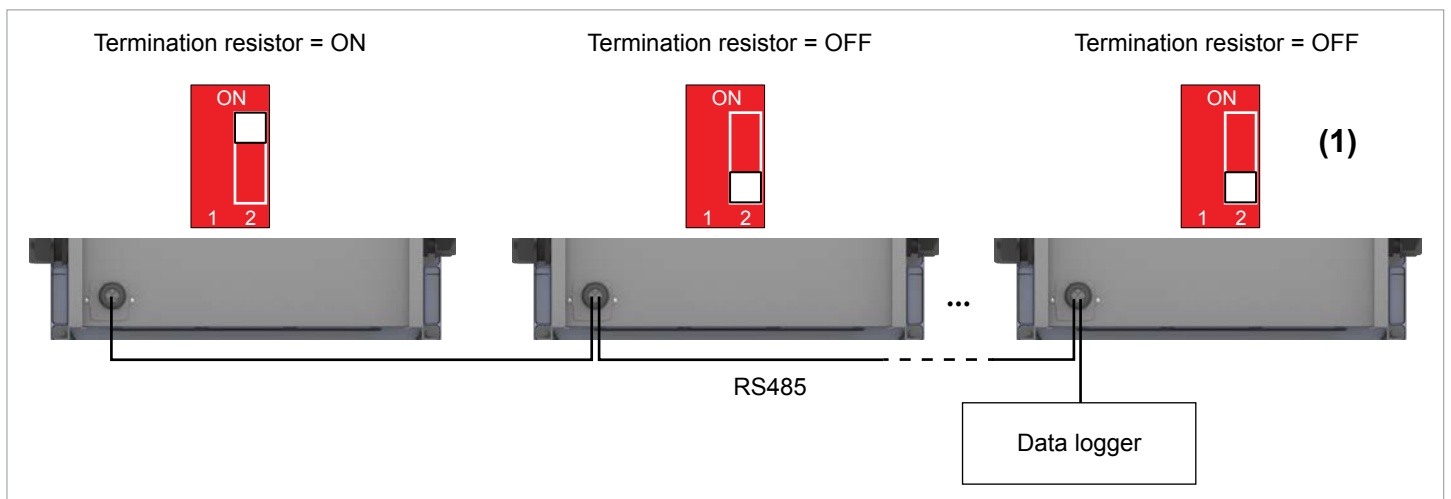
- 1 VCC (+12 V; 0.5 A)
- 2 RS485 termination resistor

Connecting a single inverter to a data logger



Connecting multiple inverters to a data logger

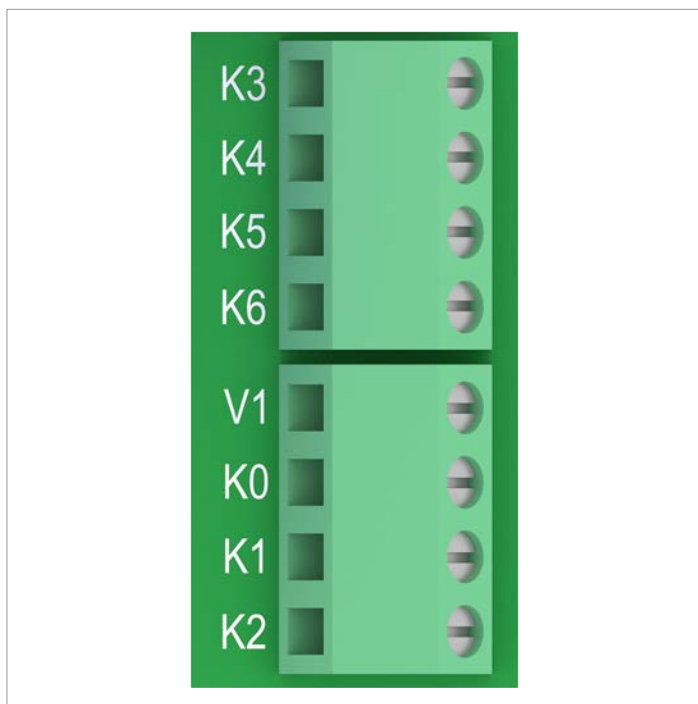
- ▶ If the data logger does not have an integrated RS485 termination resistor, switch the RS485 termination resistor on the first inverter to **ON (1)**.
- ▶ Set a different inverter ID at each inverter during commissioning, see [“Commissioning – basic settings”](#), page 34.



Connecting the digital inputs, dry contacts and external power-off (optional)

Digital inputs and external power-off (EPO)

To control the active power, an external ripple control receiver can be connected to the digital inputs.

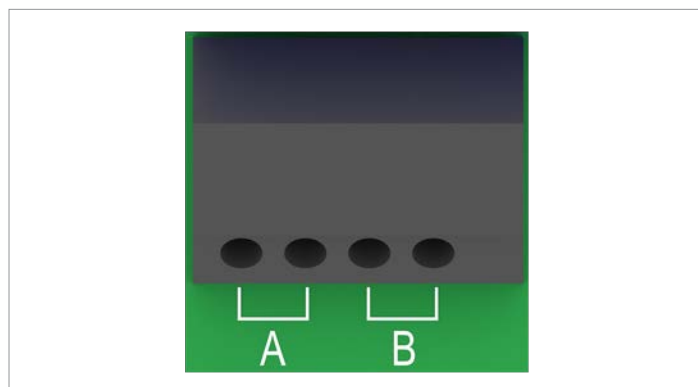


| Pin | Short circuit | Assigned action |
|-----|---------------|--------------------------|
| V1 | - | - |
| K0 | V1 + K0 | External power-off (EPO) |
| K1 | V1 + K1 | Max. active power 0% |
| K2 | V1 + K2 | Max. active power 30 % |
| K3 | V1 + K3 | Max. active power 60 % |
| K4 | V1 + K4 | Max. active power 100 % |
| K5 | V1 + K5 | Reserved |
| K6 | V1 + K6 | Reserved |

After commissioning, the relays for the external power-off can be defined on the display as normally closed or normally open relays.

Dry contacts

The inverter has two dry contacts. The contacts are closed when the relays energize.



| Event | Description |
|-------------|--|
| Disabled | The functions for the dry contacts are switched off. |
| On Grid | Inverter is connected to the mains grid. |
| Fan failure | The fans are defective. |
| Insulation | Insulation test failed. |
| Alarm | An error, failure or warning message is present. |
| Error | An error message is present. |
| Fault | A failure message is present. |
| Warning | A warning message is present. |

An event can be assigned to the dry contacts can be set on the inverter display after commissioning. The default setting for both contacts is "Disabled".

Commissioning – basic settings



To make the settings as described in this chapter, the inverter must be powered with alternating current (mains grid). The inverter also needs a DC voltage in order to operate fully from the energy provider.

```
Select language
▶English
Deutsch
Français
```




```
▶UK G59-3 230
FRA-Is 50HZ
FRA-Is 60HZ
FRANCE MV
```




```
Are you sure to
set country:
  UK G59-3 230
  ▶Yes / No
```

```
Setting ID:
  ID=001
```




```
Are you sure to set
ID: 1
  ▶Yes / No
```


```
12.Jun 2016 15:32
Status:      On Grid
Power:       0W
E-Today:    0kWh
```

1. Use the  and  buttons to select the **English** language and then press the  button.

2. Use the  and  buttons to select your country or grid type and then press the  button.

3. Check that the correct country or mains type is selected.




If the correct country is selected, use the  and  buttons to select the **Yes** entry and then press the  button.

To change the selection, press the  button.




→ The inverter starts a self-test lasting approx. 2 minutes. The remaining time is shown on the display.


NOTICE

If multiple inverters are connected to the PV system, set a different inverter ID for each inverter. For example, the inverter ID is used by monitoring systems to uniquely identify each inverter.

4. Use the  and  buttons to set the individual digits and then press the  button.

5. Check that the correct inverter ID is set.

If the correct inverter ID is selected, use the  and  buttons to select the **Yes** entry and then press the  button.

Press the  button to change the selection

The basic settings are now complete. The standard menu is displayed.

Commissioning – further settings (optional)

Date and time

```
10.Sep 2014 15:32
Status:      On Grid
Power:       0W
E-Today:    0kWh
```

```
►General Settings
Install Settings
Active/Reactive Pwr
FRT
```

```
Language
►Date & Time
Baud rate
```

```
10.Sep 2014 14:55
```

1. If the default information is displayed, press the **EXIT** button to open the main menu. Otherwise, press the **EXIT** button repeatedly until the main menu is displayed.
2. Use the **▼** and **▲** buttons to select the **General Settings** entry and then press the **ENT** button.
3. Press the **▼** and **▲** buttons to select the entry **Date and Time** and press the **ENT** button.
4. Use the **▼** and **▲** buttons to configure the value and then press the **ENT** button. Repeat the procedure for the other settings.

Inverter ID



If multiple inverters are connected to the PV system then a different inverter ID must set for each inverter. For example, the inverter ID is used by monitoring systems to uniquely identify each inverter.

```
10.Sep 2014 15:32
Status:      On Grid
Power:       0W
E-Today:    0kWh
```

```
General Settings
►Install Settings
Active/Reactive Pwr
FRT
```

```
Warning:
Adj. would affect
energy production.
Password  0 * * *
```

```
►Inverter ID:  001
Insulation
Country
Grid Settings
```

```
Setting ID:
ID=001
```

1. If the default information is displayed, press the **EXIT** button to open the main menu. Otherwise, press the **EXIT** button repeatedly until the main menu is displayed.
2. Use the **▼** and **▲** buttons to select the **Install Settings** entry and then press the **ENT** button.
3. This function is protected with password 5555. Use the **▼** and **▲** buttons to set the individual numerals. Press the **ENT** button to confirm a numeral.
4. Use the **▼** and **▲** buttons to select the **inverter ID** entry and then press the **ENT** button.
5. Use the **▼** and **▲** buttons to configure the value and then press the **ENT** button.

Commissioning – further settings (optional)

Baud rate for RS485

```
10.Sep 2014 15:32
Status:      On Grid
Power:       0W
E-Today:    0kWh
```

```
►General Settings
Install Settings
Active/Reactive Pwr
FRT
```

```
Language
Date & Time
►Baud rate
```

```
9600
►19200
38400
```

1. If the default information is displayed, press the **EXIT** button to open the main menu. Otherwise, press the **EXIT** button repeatedly until the main menu is displayed.
2. Use the **▼** and **▲** buttons to select the **General Settings** entry and then press the **ENT** button.
3. Use the buttons **▼** and **▲** to select the entry **Baud Rate** and press the **ENT** button.
4. Use the **▼** and **▲** buttons to configure a value and then press the **ENT** button. Repeat the procedure for the other settings.

AC connection type



By default, the AC connection type is set to 3P4W (3 phases + N + PE). You only need to change this setting if you are using an AC system with 3 phases + PE (3P3W).

```
10.Sep 2014 15:32
Status:      On Grid
Power:       0W
E-Today:    0kWh
```

```
General Settings
►Install Settings
Active/Reactive Pwr
FRT
```

```
Warning:
Adj. would affect
energy production.
Password  0 * * *
```

```
►AC Connection: 3P4W
Anti-islanding: ON
Max. Power: 80000W
Return to Factory
```

```
►AC Connection: 3P4W
Anti-islanding: ON
Max. Power: 80000W
Return to Factory
```

1. If the default information is displayed, press the **EXIT** button to open the main menu. Otherwise, press the **EXIT** button repeatedly until the main menu is displayed.
2. Use the **▼** and **▲** buttons to select the **Install Settings** entry and then press the **ENT** button.
3. This function is protected with password 5555. Use the **▼** and **▲** buttons to set the individual numerals. Press the **ENT** button to confirm a numeral.
4. Use the buttons **▼** and **▲** to select the entry **AC connection** and press the **ENT** button.
5. Use the **▼** and **▲** buttons to select the **3P3W** entry and then press the **ENT** button.

Commissioning – further settings (optional)

External power-off (EPO)

```
10.Sep 2014 15:32
Status:      On Grid
Power:       0W
E-Today:    0kWh
```

```
General Settings
►Install Settings
Active/Reactive Pwr
FRT
```

```
Warning:
Adj. would affect
energy production.
Password    0 * * *
```

```
DC Injection
Dry Cont.   Disable
RCMU:      ON
►EPO:      Normal Close
```

1. If the default information is displayed, press the **EXIT** button to open the main menu. Otherwise, press the **EXIT** button repeatedly until the main menu is displayed.
2. Use the **▼** and **▲** buttons to select the **Install Settings** entry and then press the **ENT** button.
3. This function is protected with password 5555. Use the **▼** and **▲** buttons to set the individual numerals. Press the **ENT** button to confirm a numeral.
4. Use the buttons **▼** and **▲** to select the entry **EPO** and press the **ENT** button.
5. Use the **▼** and **▲** buttons to select an option and then press the **ENT** button.

Available options

Normally open: The relay operates as a normally open device.

Normally closed: The relay operates as a normally closed device.

Active power limitation



Change this setting only after consultation with Delta customer service.



To change this setting, you need a special password that you receive from Delta customer service. You can find the contact information on the back of this document.

```
10.Sep 2014 15:32
Status:      On Grid
Power:       0W
E-Today:    0kWh
```

```
General Settings
►Install Settings
Active/Reactive Pwr
FRT
```

```
Warning:
Adj. would affect
energy production.
Password    0 * * *
```

```
AC Connection: 3P4W
Anti-islanding: ON
►Max. Power: 10000W
Return to Factory
```

1. If the default information is displayed, press the **EXIT** button to open the main menu. Otherwise, press the **EXIT** button repeatedly until the main menu is displayed.
2. Use the **▼** and **▲** buttons to select the **Install Settings** entry and then press the **ENT** button.
3. Enter the password provided by Delta customer service. Use the **▼** and **▲** buttons to set the individual numerals. Press the **ENT** button to confirm a numeral.
4. Use the **▼** and **▲** buttons to select the **Max. Power** entry and then press the **ENT** button.
5. Use the **▼** and **▲** buttons to configure a value and then press the **ENT** button.

Commissioning – further settings (optional)

Dry contacts (Relay)

```
10.Sep 2014 15:32
Status:      On Grid
Power:       0W
E-Today:     0kWh
```

```
General Settings
►Install Settings
Active/Reactive Pwr
FRT
```

```
Warning:
Adj. would affect
energy production.
Password 0 * * *
```

```
DC Injection
►Dry Contact
RCMU:      ON
EPO:      Normal Close
```

```
►Dry Cont.A  Disable
Dry Cont.B  Disable
```

```
►Disable
On Grid
Fan Fail
Insulation
```

1. If the default information is displayed, press the **EXIT** button to open the main menu. Otherwise, press the **EXIT** button repeatedly until the main menu is displayed.
2. Use the **▼** and **▲** buttons to select the **Install Settings** entry and then press the **ENT** button.
3. This function is protected with password 5555. Use the **▼** and **▲** buttons to set the individual numerals. Press the **ENT** button to confirm a numeral.
4. Use the buttons **▼** and **▲** to select the **Dry Cont.** entry and press the **ENT** button.
5. Use the buttons **▼** and **▲** to select a dry contact and press the **ENT** button. The current setting is shown after the name of the dry contact.
6. Use the **▼** and **▲** buttons to select an option and then press the **ENT** button. See [“Connecting the digital inputs, dry contacts and external power-off \(optional\)”](#), page 33 for the available options.

This page has been deliberately left empty.

Technical data

| Input (DC) | M88H_121 (ST) | |
|--|---|-----------------------------|
| AC nominal voltage | 400 V_{AC} | 480 V_{AC} |
| Recommended maximum PV power | 90 kW _P | 110 kW _P |
| Maximum input power (total / per input) | | |
| Symmetrical design | 76 kW / 38 kW | 91 kW / 45.5 kW |
| Asymmetrical design | 45.6 kW / 30.4 kW | 54.6 kW / 36.4 kW |
| Rated power | 70 kW | 84 kW |
| Maximum input voltage | 1100 V _{DC} | |
| Operating input voltage range | 200 ... 1000 V _{DC} | |
| Nominal voltage | 600 V _{DC} | 710 V _{DC} |
| Cut-in voltage | 250 V _{DC} | |
| Cut-in power | 150 W | |
| MPP input voltage range | 200 ... 1000 V _{DC} | |
| MPP input voltage range with full power | | |
| Symmetrical design | 540 ... 800 V _{DC} | 650 ... 800 V _{DC} |
| Asymmetrical design (60% / 40%) | 650 / 440 V _{DC} | 780 / 520 V _{DC} |
| MPP input voltage range at rated power | | |
| Symmetrical design | 500 ... 800 V _{DC} | 600 ... 800 V _{DC} |
| Asymmetrical design (60% / 40%) | 580 / 390 V _{DC} | 710 / 475 V _{DC} |
| Asymmetrical design | 60/40%; 40/60% | |
| Maximum total input current (DC1 / DC2) | 140 A (70 A / 70 A) | |
| Maximum DC short-circuit current I _{sc} | 180 A (90 A per DC input) | |
| Maximum breaking current | 120 A | |
| Open-circuit voltage VOC | 1000 V | |
| Number of MPP trackers | Parallel inputs: 1 MPP tracker; separate inputs: 2 MPP tracker | |
| Number of DC inputs, total (DC1/DC2) | 2 (1 / 1) | |
| Electrical isolation | No | |
| Overvoltage category ¹⁾ | II | |
| String fuses | 15 A ²⁾ | |
| Surge protection devices ³⁾ | Type 2, replaceable | |

| Output (AC) | M88H_121 (ST) | |
|--|---|---------------------------|
| AC nominal voltage | 400 V_{AC} | 480 V_{AC} |
| Maximum apparent power ⁴⁾ | 73 kVA ⁵⁾ | 88 kVA ⁶⁾ |
| Rated apparent power ⁵⁾ | 66 kVA | 80 kVA |
| Nominal voltage ⁷⁾ | 400 ± 30% Δ and Y / 480 V _{AC} ± 20% Δ and Y 3 phases + PE or 3 phases + N + PE | |
| Nominal current | 96 A | |
| Maximum current | 106 A | |
| Maximum current under fault conditions | 115.4 A _{rms} | |
| Switch-on current | 40 A / 100 μs | |
| Nominal frequency | 50 / 60 Hz | |
| Frequency range ⁷⁾ | 45 ... 65 Hz | |
| Configurable power factor | 0.8 cap ... 0.8 ind | |
| Total harmonic distortion | < 3% at rated apparent power | |
| DC injection | <0.5% at nominal current | |
| Power loss in night mode | <3 W | |
| Overvoltage category ¹⁾ | III | |
| Surge protection devices ⁸⁾ | Type 2, replaceable | |

Technical data

| Mechanical details | M88H_121 (ST) |
|--------------------------|---|
| Dimensions (W x H x D) | 960 × 615 × 275 mm |
| Weight | 84 kg (power module: 68 kg) |
| Cooling | 3 fans |
| AC connection type | Phoenix Contact UKH 150 |
| DC connection type | Phoenix Contact UKH 150 |
| Communication interfaces | 2 x RS485, 2 x dry contacts, 1 x external power-off, 6 x digital inputs |

| General specifications | M88H_121 (ST) |
|--|----------------------------|
| Delta model name | RPI M88H_121 |
| Delta part number | RPI883M121200 |
| Maximum efficiency | 98.8% |
| EU efficiency | 98.5% |
| Operating temperature range | -25 ... +60 °C |
| Operating temperature range without derating | -25 ... +40 °C |
| Storage temperature range | -25 ... +60 °C |
| Relative humidity | 0 ... 100%, non-condensing |
| Max. operating height | 3000 m above sea level |
| Noise level (at a distance of 1 m) | 75.8 dB(A) |

| Standards and guidelines | M88H_121 (ST) |
|--------------------------------|--|
| Protection degree | IP65 |
| Safety class | I |
| Pollution degree | II |
| Overload behavior | Current limiting, power limiting |
| Safety | IEC 62109-1 / -2, CE-compliance |
| EMC | EN 61000-6-2, EN 61000-6-3 |
| Fault-free operation | IEC 61000-4-2 / -3 / -4 / -5 / -6 / -8 |
| Harmonic distortion | EN 61000-3-2 |
| Fluctuations and fibrillations | EN 61000-3-3 |
| Grid connection guidelines | You will find the current list at www.solar-inverter.com . |

¹⁾ IEC 60664-1, IEC 62109-1

²⁾ The specified value applies for a temperature of 25 °C in the interior of the inverter. At higher temperatures, the value can drop down to 10 A.

³⁾ EN 50539-11

⁴⁾ For $\cos \phi = 1$ ($VA = W$)

⁵⁾ Can occur under the following conditions: DC input voltage > 540 V; symmetrical design; ambient temperature < 35 °C.

⁶⁾ Can occur under the following conditions: DC input voltage > 650 V; symmetrical design; ambient temperature < 35 °C.

⁷⁾ AC voltage and frequency range are programmed using the corresponding country specifications.

⁸⁾ EN 61463-11

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